Solano County Water Agency

BOARD OF DIRECTORS:

Chair:

Supervisor Skip Thomson Solano County District 5

Vice Chair:

Mayor Ron Kott City of Rio Vista

Mayor Elizabeth Patterson City of Benicia

Mayor Thom Bogue City of Dixon

Mayor Harry Price City of Fairfield

Director Ryan Mahoney Maine Prairie Water District

Director Dale Crossley Reclamation District No. 2068

Mayor Ron Kott City of Rio Vista

Supervisor Erin Hannigan Solano County District 1

Supervisor Monica Brown Solano County District 2

Supervisor Jim Spering Solano County District 3

Supervisor John Vasquez Solano County District 4

Director John D. Kluge Solano Irrigation District

Mayor Lori Wilson City of Suisun City

Mayor Ron Rowlett
City of Vacaville

Mayor Bob Sampayan City of Vallejo

GENERAL MANAGER:

Roland Sanford Solano County Water Agency

BOARD OF DIRECTORS MEETING

DATE: Thursday, November 14, 2019

TIME: 6:30 P.M.

PLACE: Berryessa Room

Solano County Water Agency Office 810 Vaca Valley Parkway, Suite 203

Vacaville

- 1. CALL TO ORDER
- 2. PLEDGE OF ALLEGIANCE
- 3. <u>APPROVAL OF AGENDA</u>
- 4. **PUBLIC COMMENT**

Limited to 5 minutes for any one item not scheduled on the Agenda.

- **5. CONSENT ITEMS** (estimated time: 5 minutes)
 - (A) <u>Minutes</u>: Approval of the Minutes of the Board of Directors meeting of October 10, 2019.
 - (B) <u>Expenditure Approvals</u>: Approval of the September and October 2019 checking account register.
 - (C) <u>Quarterly Financial Reports:</u> Approve Income Statement and and Balance Sheet for period ending September 30, 2019.
 - (D) Contract Amendment with Richard Heath and Associates (RHA):
 Authorize General Manager to execute \$110,000 contract
 Amendment with RHA for administer Regional Low Income
 Water Efficiency Upgrade Program.
 - (E) <u>Purchase of MRC Global gate actuators:</u> Authorize General Manager to purchase two MRC Global gate actuators for Putah South Canal, total cost not to exceed \$26,000.



- (F) <u>Lake Berryessa Mussel Prevention Program Grant:</u> Adopt
 Resolution 2019-08 authorizing General Manager or designee to file grant
 application and execute grant agreements and any other documents necessary to
 secure California State Parks Division of Boating and Waterways Quagga and
 Zebra Mussel Infestation Prevention grant.
- (G) <u>State Water Project Tolling Agreement Amendment:</u> Authorize General Manager to execute eighth amendment to Tolling Waiver Agreement with California Department of Water Resources regarding State Water Project charges.
- (H) <u>Contract Amendment with AD Consultants:</u> Authorize General Manager to execute \$40,000 contract amendment for additional Lake Berryessa Operations analyses and review of State Water Resources Control Board's modeling results.
- **6. BOARD MEMBER REPORTS** (*estimated time: 5 minutes*)

RECOMMENDATION: For information only.

7. **GENERAL MANAGER'S REPORT** (estimated time: 5 minutes)

RECOMMENDATION: For information only.

8. SOLANO WATER ADVISORY COMMISSION REPORT (estimated time: 5 minutes)

RECOMMENDATION: For information only.

9. EMPLOYEE MEDICAL BENEFITS (*estimated time*: 20 *minutes*)

RECOMMENDATIONS:

- 1) Effective January 1, 2020; set employer health care benefit contribution to \$1,598/month (80% of monthly Kaiser Permanente family health care plan cost for 2020).
- 2) In future years, set employer health care benefit contribution to 80% of prevailing monthly Kaiser Permanente family health care cost.
- **10. LEGISLATIVE UPDATES** (estimated time: 5 minutes)

RECOMMENDATION:

1. Hear report from Committee Chair on activities of the SCWA Legislative Committee.

11. **WATER POLICY UPDATES** (estimated time: 5 minutes)

RECOMMENDATION:

- 1. Hear report from staff on current and emerging Delta and Water Policy issues and provide direction.
- 2. Hear status report from Committee Chair on activities of the SCWA Water Policy Committee.
- 3. Hear report from Supervisor Thomson on activities of the Delta Counties Coalition, Delta Protection Commission.
- 4. Hear report from Supervisor Thomson on activities of the Delta Conservancy.

12. TIME AND PLACE OF NEXT MEETING

Thursday, December 12, 2019 at 6:30 p.m. at the SCWA offices.

The Full Board of Directors packet with background materials for each agenda item can be viewed on the Agency's website at www.scwa2.com.

Any materials related to items on this agenda distributed to the Board of Directors of Solano County Water Agency less than 72 hours before the public meeting are available for public inspection at the Agency's offices located at the following address: 810 Vaca Valley Parkway, Suite 203, Vacaville, CA 95688. Upon request, these materials may be made available in an alternative format to persons with disabilities.

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CONSENT ITEMS

SOLANO COUNTY WATER AGENCY BOARD OF DIRECTORS MEETING MINUTES MEETING DATE: October 10, 2019

The Solano County Water Agency Board of Directors met this evening at the Solano County Water Agency office in Vacaville. Present were:

Mayor Elizabeth Patterson, City of Benicia
Vice-Mayor Scott Pederson, City of Dixon
Mayor Harry Price, City of Fairfield
Mayor Ronald Kott, City of Rio Vista
Mayor Ron Rowlett, City of Vacaville
Mayor Bob Sampayan, City of Vallejo
Supervisor Erin Hannigan, Solano County District 1
Supervisor Monica Brown, Solano County District 2
Supervisor Jim Spering, Solano County District 3
Supervisor John Vasquez, Solano County District 4
Director Dale Crossley, Reclamation District No. 2068
Director John Kluge, Solano Irrigation District

CALL TO ORDER

The meeting was called to order by Chair Kott at 6:30 pm.

APPROVAL OF AGENDA

On a motion by Mayor Rowlett and a second by Vice-Mayor Pederson the Board unanimously approved the agenda.

PUBLIC COMMENT

Mr. Jeff Tenpas, representing the Friends of Putah Creek, commented on the condition of vegetation within the Winters Putah Creek Park, asserting that revegetation efforts have failed and that the Winters Putah Creek Park Project Phase III has negatively impacted groundwater conditions at the park.

Mr. Alan Pryor, representing the Friends of Putah Creek, stated that groundwater conditions in the vicinity of the Winters Putah Creek Park have continued to deteriorate as a result of recent creek restoration projects, which has in turn negatively impacted riparian vegetation.

CONSENT ITEMS

General Manager Roland Sanford requested that items 5(B) Expenditure Approvals and 5(C) Quarterly Financial Reports be removed from the Consent Items to correct an error (inadvertent inclusion of expenditures outside of reporting period). Mr. Sanford stated that the corrected September Expenditure Approvals and Quarterly Financial Reports will be included with the Consent Items scheduled for the November Board meeting.

On a motion by Mayor Patterson and a second by Supervisor Hannigan the Board unanimously approved the following consent items:

- (A) Minutes
- (D) Contract with A2Z Landscaping
- (E) Contract with UC Davis

BOARD MEMBER REPORTS

There were no Board Member reports.

GENERAL MANAGER'S REPORT

In addition to the written report, General Manager Roland Sanford briefly discussed the status of the ongoing Dixon drainage study, noting that consultant proposals for the Phase II Dixon drainage study have been received and are currently being reviewed, with the expectation that a contract for the selected firm will be on the agenda for the November Board meeting. Mr. Sanford also reported that earlier today the Streamkeeper, Rich Marovich, announced that he will be retiring by the end of the year.

SOLANO WATER ADVISORY COMMISSION

There were no additions to the written notes from the August 28th meeting.

COST SHARING AGREEMENT FOR FIRST PHASE OF HABITAT CONSERVATION PLAN FOR PORTIONS OF YOLO BYPASS/CACHE SLOUGH COMPLEX

General Manager Roland Sanford noted that the Yolo Bypass/Cache Slough Complex (YBCS) is viewed by most state and federal resource agencies as an ideal location for large scale habitat restoration projects, and that several restoration projects are currently in progress, with more anticipated in the next few years. Mr. Sanford explained that while laudable, restoration projects, particularly wetland restoration projects, can be problematic for municipal water purveyors who must comply with drinking water standards, and to water diverters in general, due to potentially increased presence of endangered species, which can in turn necessitate additional pumping restrictions by regulatory agencies. Mr. Sanford went on to explain that while poor water quality conditions can be addressed through sophisticated, albeit typically expensive water treatment methods, conflicts between water diversions and endangered species are much more difficult to avoid or otherwise mitigate.

Mr. Sanford briefly described some of the interagency planning efforts occurring in the YBCS and how there is a growing consensus among the interagency participants -State and Federal resource agencies, County of Solano, County of Yolo, Solano County Water Agency, Reclamation District 2068, Sacramento Area Flood Control Agency, West Sacramento Area Flood Control Agency, and others – that the most and quite possibly only viable option for the continued operation of water diversion infrastructure in the YBCS, given the inherit conflict between water diversions and presence of endangered species, is to develop a narrowly focused Habitat Conservation Plan (HCP) that provides YBCS water diversions with long-term "take coverage" of endangered species. Mr. Sanford then discussed the proposed cost sharing agreement between the Sacramento Area Flood Control Agency, County of Solano, and Water Agency for completion of the first phase of the proposed HCP, noting that preparation of the HCP would occur in three phases, with the majority if not all of the costs of the second and third phases to be borne by State and Federal agencies. Mr. Sanford explained that the total cost of the first phase is estimated to be \$120,000, of which \$40,000 would be the Water Agency's cost share.

On a motion by Mayor Patterson and a second by Supervisor Vasquez the Board unanimously approved the cost sharing agreement for the first phase of the proposed Habitat Conservation Plan for portions of the Yolo Bypass/Cache Slough Complex.

LEGISLATIVE UPDATES

Mayor Kott reported that the Legislative Committee is soliciting proposals for legislative advocacy services and that the Committee intends to complete candidate interviews toward the end of October or early November, and make a recommendation to the Board at the November Board meeting. Mayor Kott also reported that the Committee is drafting the Water Agency's 2020 Legislative Platform, for Board consideration in December, as well as a work plan for the 2020 calendar year.

WATER POLICY UPDATES

- 1. Staff had nothing to report on emerging Delta and Water Policy issues.
- 2. There were no updates from the Water Policy Committee.
- 3. There were no updates for either the Delta County Coalition or the Delta Protection Committee.
- 4. There was no report on the activities of the Delta Conservancy.

CLOSED SESSION

The Board moved into closed session at 6:55 p.m. to conference with legal counsel pursuant to Government Code 54956.9, existing litigation, Friends of Putah Creek v. Central Valley Flood Protection Board, Solano County Superior Court, case no. FCS051040. The Board returned to open session at 7:23 p.m., there was nothing to report out of the closed session.

TIME AND PLACE OF NEXT MEETING

Thursday, November 14, 2019 at 6:30 p.m., at the SCWA offices in Vacaville.

ADJOURNMENT

This meeting of the Solano County Water Agency Board of Directors was adjourned at 7:24 p.m.

Roland Sanford
General Manager & Secretary to the
Solano County Water Agency

ACTION OF SOLANO COUNTY WATER AGENCY

DATE:	November 14, 2019
SUBJECT:	Expenditures Approval
RECOMMENDATION	<u>ONS</u> :
Approve expenditure	es from the Water Agency checking accounts for September and October 2019.
FINANCIAL IMPA	<u>CT</u> :
All expenditures are	within previously approved budget amounts.
BACKGROUND:	
Attached is a summa	uditor has recommended that the Board of Directors approve all expenditures (in arrears). ry of expenditures from the Water Agency's checking accounts for September and October, ekup information is available upon request.
Recommended:Rol	and Sanford, General Manager
	Other Continued on next page
Modification to Reco	ommendation and/or other actions:
foregoing action was	eneral Manager and Secretary to the Solano County Water Agency, do hereby certify that the regularly introduced, passed, and adopted by said Board of Directors at a regular meeting ember 14, 2019 by the following vote:
Ayes:	
Noes:	
Abstain:	
Absent:	
	
Roland Sanford General Manager &	Secretary to the

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Solano County Water Agency

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Cash Disbursements Journal

/4/19			Line Description	Debit Amount	Credit Amount	
4/1/	10190	2020WC 2020WC 1010WC	Invoice: 19-06-3868 Invoice: 19-07-3868 MBK ENGINEERS	10,964.19 1,586.25	12,550.44	
122 110	101001					
/23/19	10190V	2020WC 2020WC	Invoice: 19-06-3868 Invoice: 19-07-3868		10,964.19 1,586.25	
		1010WC	MBK ENGINEERS	12,550.44	,	
/25/19	10191	2020WC	Invoice: 19-06-3868	10,964.19		
23/17	10171	2020WC	Invoice: 19-07-3868	1,586.25		
		2020WC	Invoice: 19-08-3868	2,677.50	15 225 04	
		1010WC	MBK ENGINEERS		15,227.94	
/4/19	33770	2020SC	Invoice: 113	11,200.00		
		1020SC	AVRY DOTAN DBA AD CONSULTANTS		11,200.00	
4/19	33771	2020N	Invoice: 1600-2016-0058-R3	447.25		
/	20	2020SC	Invoice: 1600-2016-0265-R3 EX	597.00		
		2020SC	Invoice: 1600-2016-0265-R3	1,493.00	2 - 2	
		1020SC	CA DEPT OF FISH & WILDLIFE		2,537.25	
4/19	33772	2020SC	Invoice: 6492571	1,205.12		
		1020SC	TIAA BANK		1,205.12	
4/19	33773	2020SC	Invoice: 26542	2,411.24		
		2020SC	Invoice: 26543	1,878.25	4 200 40	
		1020SC	GARCIA AND ASSOCIATES		4,289.49	
4/19	33774	2020SC	Invoice: 1Z196496	54.38	E 4 20	
		1020SC	HORIZON DISTRIBUTORS, INC.		54.38	
4/19	33775	2020SC	Invoice: 5877774	722.83	700.00	
		1020SC	HOSE & FITTINGS, ETC		722.83	
4/19	33775V	2020SC	Invoice: 5877774		722.83	
		1020SC	HOSE & FITTINGS, ETC	722.83		
4/19	33776	2020N	Invoice: 0819-3	640.00		
		1020SC	JEFFREY J JANIK		640.00	
4/19	33777	2020SC	Invoice: C59148	2,635.88		
		1020SC	MECOM EQUIPMENT, LLC		2,635.88	
4/19	33778	2020SC	Invoice: 281654	22.22		
		2020SC	Invoice: 281731	82.84		
		2020SC	Invoice: 281730	17.78		
		2020SC 2020SC	Invoice: 281775 Invoice: 046774	70.33 7.56		
		2020SC 2020SC	Invoice: 046774 Invoice: 282202	7.07		
		2020SC	Invoice: 282285	73.97		
		2020SC	Invoice: 282601	8.57		
		2020SC	Invoice: 047829	6.48		
		1020SC	PACIFIC ACE HARDWARE		296.82	
4/19	33779	2020SC	Invoice: 1378	750.00		
		1020SC	ROCK STEADY JUGGLING		750.00	
4/19	33780	2020SC	Invoice: 21	6,579.53		
		1020SC	TRPA FISH BIOLOGISTS		6,579.53	
4/19	33781	2020SC	Invoice: 4	2,857.17		
		1020SC	VIC CLAASSEN		2,857.17	
4/19	33782	2020SC	Invoice: 5877774	596.44		
-		1020SC	HOSE & FITTINGS, ETC		596.44	
6/19	33783	2020SC	Invoice: 2019 FORDF350	57,050.11		
U/ 1 /	55105	1020SC	RON DUPRATT FORD	57,030.11	57,050.11	
10/19	33784	2020SC	Invoice: 220005	245.00		
10/19	JJ 10 4	2020SC 1020SC	A & L WESTERN	243.00	245.00	
		102050	AGRICULTURAL LABS		243.00	
			AURICULI UKAL LADS			
10/19	33785	2020SC	Invoice: 2191002	8,800.00		

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Cash Disbursements Journal

Date	Check#	Account ID	Line Description	Debit Amount	Credit Amount
_		1020SC	ABSL CONSTRUCTION		15,400.00
9/10/19	33786	2020SC 1020SC	Invoice: 0627753 ACWA JOINT POWERS INSURANCE AUTHORITY	1,764.66	1,764.66
9/10/19	33787	2020SC 1020SC	Invoice: 2754 AG INNOVATIONS	8,263.03	8,263.03
9/10/19	33788	2020SC 1020SC	Invoice: 3114172 AMERICAN TOWER CORPORATION	625.45	625.45
9/10/19	33789	2020SC 2020SC 1020SC	Invoice: BA6467 Invoice: BA6468 BLANKINSHIP & ASSOCIATES, INC.	3,832.90 2,445.85	6,278.75
9/10/19	33790	2020SC 1020SC	Invoice: A925455 BSK ASSOCIATES	2,794.00	2,794.00
9/10/19	33791	2020SC 1020SC	Invoice: 179757 CENTRAL VALLEY EQUIPMENT REPAIR	755.81	755.81
9/10/19	33792	2020SC 1020SC	Invoice: 9332 CHAVEZ TRANSPORT, INC.	285.00	285.00
9/10/19	33793	2020SC 1020SC	Invoice: 61226182 WEX BANK	771.51	771.51
9/10/19	33794	2020SC 1020SC	Invoice: 5014806007 CINTAS CORPORATION	108.95	108.95
9/10/19	33795	2020SC 1020SC	Invoice: 4823570-0008 CRESCO EQUIPMENT RENTAL	105.44	105.44
9/10/19	33796	2020SC 1020SC	Invoice: 20172 EAGLE AERIAL SOLUTIONS	39,367.90	39,367.90
9/10/19	33797	2020SC 1020SC	Invoice: 4838 EYASCO, INC.	27,823.83	27,823.83
9/10/19	33798	2020SC 1020SC	Invoice: REFUND OVERPAYM CITY OF FAIRFIELD	2,758.80	2,758.80
9/10/19	33799	2020SC 1020SC	Invoice: 117162 GRANICUS	200.00	200.00
9/10/19	33800	2020N 2020N 2020N 2020N 2020N 2020N 1020SC	Invoice: 3522640 Invoice: 1042127 Invoice: 6512964 Invoice: 9025192 Invoice: 9025191 Invoice: 4613297 HOME DEPOT CREDIT SERVICE	45.37 4.08 60.46 70.18 88.62 269.51	538.22
9/10/19	33801	2020SC 1020SC	Invoice: CL33089 INTERSTATE OIL COMPANY	842.68	842.68
9/10/19	33802	2020SC 1020SC	Invoice: SEP 2019 EXEC MTG JOHN D. KLUGE	100.00	100.00
9/10/19	33803	2020SC 1020SC	Invoice: 35248 LUHDORFF & SCALMANINI	12,236.50	12,236.50
9/10/19	33804	2020SC 1020SC	Invoice: 540883 M&M SANITARY LLC	140.00	140.00
9/10/19	33805	2020SC 1020SC	Invoice: 1643938 MT. DIABLO RESOURCE RECOVERY	1,399.00	1,399.00
9/10/19	33805V	2020SC 1020SC	Invoice: 1643938 MT. DIABLO RESOURCE RECOVERY	1,399.00	1,399.00

Date	Check #	Account ID	Line Description	Debit Amount	Credit Amount
9/10/19	33806	2020SC 1020SC	Invoice: EXP REIMB AUG 2019 PATE, THOMAS	420.59	420.59
9/10/19	33807	2020SC 1020SC	Invoice: 44765683 RECOLOGY VACAVILLE SOLANO	253.75	253.75
9/10/19	33808	2020SC 1020SC	Invoice: 01079045 RECOLOGY HAY ROAD	60.00	60.00
9/10/19	33809	2020U 1020SC	Invoice: 6367 RESOURCE MANAGEMENT ASSOCIATES	6,630.00	6,630.00
9/10/19	33810	2020SC 1020SC	Invoice: 08311943 SHANDAM CONSULTING	19,657.50	19,657.50
9/10/19	33811	2020SC 1020SC	Invoice: EXP REIMB AUG 2019 SNYDER, MARK	173.43	173.43
9/10/19	33812	2020U 1020SC	Invoice: AUG 2019 SOLANO COUNTY FLEET MANAGEMENT	192.98	192.98
9/10/19	33813	2020SC 1020SC	Invoice: 35345 SOUTHWEST ENVIRONMENTAL	35,518.25	35,518.25
9/10/19	33814	2020SC 1020SC	Invoice: SEP 2019 EXEC MTG JAMES SPERING	100.00	100.00
9/10/19	33815	2020SC 2020SC 2020SC 1020SC	Invoice: 61602 Invoice: 61623 Invoice: 61773 SUISUN VALLEY FRUIT GROWERS AS	65.25 104.44 27.11	196.80
9/10/19	33816	2020SC 1020SC	Invoice: 21 THINKING GREEN CONSULTANTS	2,292.82	2,292.82
9/10/19	33817	2020SC 1020SC	Invoice: STACEY TUPPER STACEY TUPPER	345.00	345.00
9/10/19	33818	2020SC 1020SC	Invoice: 1189 WILSON PUBLIC AFFAIRS	3,500.00	3,500.00
9/10/19	33819	2020SC 1020SC	Invoice: 128761 WOOD RODGERS, INC.	5,263.50	5,263.50
9/10/19	33820	2020SC 1020SC	Invoice: 23 YOLO COUNTY RCD	12,438.22	12,438.22
9/10/19	33821	2020SC 1020SC	Invoice: 1643938 MT. DIABLO RESOURCE RECOVERY	1,239.00	1,239.00
9/10/19	33822	2020SC 2020SC 2020SC 2020SC	Invoice: 0008141 Invoice: 0008139 Invoice: 0008142 Invoice: 0008140	11,900.08 54,997.69 66.57 126,358.23	102 222 57
9/18/19	33823	1020SC 2020SC 1020SC	SOLANO IRRIGATION DISTRICT Invoice: 407220-2 ALPHA MEDIA FAR EAST BAY	3,500.00	193,322.57 3,500.00
9/18/19	33824	2020SC 1020SC	Invoice: 19-614 BARTEL ASSOCIATES	1,300.00	1,300.00
9/18/19	33825	2020N 1020SC	Invoice: 17-1032-2-4 CBEC	5,468.75	5,468.75
9/18/19	33826	2020SC 2020SC 1020SC	Invoice: 179765 Invoice: 179769 CENTRAL VALLEY	638.19 796.37	1,434.56

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Cash Disbursements Journal

Date	Check #	Account ID	Line Description	Debit Amount	Credit Amount	
			EQUIPMENT REPAIR			
9/18/19	33827	2020SC	Invoice: 4823570-0009	6,885.15		
		1020SC	CRESCO EQUIPMENT RENTAL		6,885.15	
9/18/19	33828	2020SC	Invoice: 183370	1,605.00		
		1020SC	FRONTIER ENERGY		1,605.00	
9/18/19	33829	2020SC	Invoice: SEP 2019 BOD MTG	100.00		
,, - 0, - 2		1020SC	JOHN D. KLUGE		100.00	
9/18/19	33830	2020SC	Invoice: 63000456821	178.82		
J/10/17	33030	2020SC	Invoice: 63100575096	337.78		
		1020SC	LES SCHWAB TIRE CENTER		516.60	
9/18/19	33831	2020SC	Invoice: 203535	4,698.03		
		1020SC	MARTIN'S METAL		4,698.03	
			FABRICATION &			
9/18/19	33832	2020SC	Invoice: SEP 2019 BOD MTG	100.00		
		1020SC	ROBERT MCCONNELL		100.00	
9/18/19	33833	2020SC	Invoice: 843544	74.55		
		2020SC	Invoice: 843565	26.61		
		2020SC	Invoice: 843522	19.65		
		2020SC	Invoice: 843656	5.98		
		2020SC	Invoice: 843781	9.61		
		2020SC	Invoice: 845545	27.33	162.72	
		1020SC	PISANIS AUTO PARTS		163.73	
9/18/19	33833V	2020SC	Invoice: 843544		74.55	
		2020SC	Invoice: 843565		26.61	
		2020SC	Invoice: 843522		19.65	
		2020SC	Invoice: 843656		5.98	
		2020SC	Invoice: 843781		9.61	
		2020SC 1020SC	Invoice: 845545 PISANIS AUTO PARTS	163.73	27.33	
		102050	TIDANAS ATO TO TAKETS	103.73		
9/18/19	33834	2020SC	Invoice: 10051	304.10		
		1020SC	REGIONAL GOVERNMENT SERVICES		304.10	
9/18/19	33835	2020SC	Invoice: SEP 2019 BOD MTG	100.00	100.00	
		1020SC	RON ROWLETT		100.00	
9/18/19	33836	2020SC	Invoice: 001430	256.96		
		2020SC	Invoice: 001229	45.79		
		1020SC	SAM'S CLUB		302.75	
9/18/19	33837	2020SC	Invoice: CUST SERV TRAIN	84.00		
		1020SC	SOLANO COUNTY		84.00	
9/18/19	33838	2020SC	Invoice: SEP 2019 BOD MTG	100.00		
		1020SC	JAMES SPERING		100.00	
9/18/19	33839	2020SC	Invoice: 137700	1,295.99		
J/10/17	55057	1020SC	STERLING MAY EQUIPMENT	1,273.77	1,295.99	
		102050	CO.		1,-///	
9/18/19	33840	2020SC	Invoice: 744991	726.39		
J1 10/17	33070	1020SC	SYAR INDUSTRIES, INC	120.39	726.39	
0.45	2224		,			
9/18/19	33841	2020SC	Invoice: 20902-48	56,709.04		
		2020SC	Invoice: 20961-39	10,677.66		
		2020SC 2020SC	Invoice: 01-54376035 Invoice: 20961-40	807.00 61,071.69		
		1020SC	THE REGENTS OF THE	01,071.09	129,265.39	
		10205C	UNIVERSITY OF CA		147,403.37	
0/19/10	33842	2020SC	Invoice: BAWMDD #29	1 500 00		
9/18/19	33842	2020SC 1020SC	Invoice: BAWMRP #28 THINKING GREEN	1,500.00	1,500.00	
		1020SC	CONSULTANTS		1,300.00	
9/18/19	33843	2020SC	Invoice: JUL-AUG 2019	15,387.00	15 207 00	
		1020SC	CRAIG D. THOMSEN		15,387.00	

Date	Check #	Account ID	Line Description	Debit Amount	Credit Amount	
0/18/19	33844	2020SC 1020SC	Invoice: 3056330 THE TREMONT GROUP, INC.	397.30	397.30	
/18/19	33845	2020SC 1020SC	Invoice: CALEB KESLING CALEB KESLING	323.00	323.00	
/18/19	33846	2020SC 1020SC	Invoice: SEP 2019 BOD MTG JOHN VASQUEZ	100.00	100.00	
9/18/19	33847	2020SC 1020SC	Invoice: OSV000001870970 VERIZON CONNECT	8.60	8.60	
9/18/19	33848	2020SC 1020SC	Invoice: 15912 WINTERS BROADBAND	595.00	595.00	
9/18/19	33849	2020SC 1020SC	Invoice: 798509 YELLOW SPRINGS INSTRUMENT CO.	291.26	291.26	
9/18/19	33850	2020SC 1020SC	Invoice: 1985201 THE REINALT-THOMAS CORP	553.68	553.68	
9/18/19	33851	2020SC 2020SC 2020SC 2020SC 2020SC 2020SC 2020SC 1020SC	Invoice: 843544 Invoice: 843565 Invoice: 843522 Invoice: 843656 Invoice: 843781 Invoice: 844042 Invoice: 845545 PISANIS AUTO PARTS	74.55 26.61 19.65 5.98 9.61 19.18 27.33	182.91	
9/18/19	33852	2020SC 2020SC 1020SC	Invoice: 35353 Invoice: 35354 SOUTHWEST ENVIRONMENTAL	25,449.75 31,709.75	57,159.50	
9/18/19	33853	2020SC 2020SC 1020SC	Invoice: AUG 2019 LEG MTG Invoice: AUG 2019 BOD MTG DALE CROSSLEY	100.00 100.00	200.00	
0/25/19	33854	2020SC 1020SC	Invoice: 220374 A & L WESTERN AGRICULTURAL LABS	36.00	36.00	
9/25/19	33855	2020SC 2020SC 1020SC	Invoice: 43803 Invoice: 43869 AARON'S AUTOMOTIVE	752.16 67.30	819.46	
0/25/19	33856	2020SC 2020SC 1020SC	Invoice: EXP REIMB AUG 2019 Invoice: EXP REIM SEPT 2019 JEFF BARICH	37.70 37.70	75.40	
9/25/19	33857	2020SC 1020SC	Invoice: CAMILLEBEARD2 CAMILLE BEARD	15.75	15.75	
0/25/19	33858	2020SC 2020SC 1020SC	Invoice: 000013624701 Invoice: 000013624746 CALNET3	259.99 164.69	424.68	
9/25/19	33859	2020SC 1020SC	Invoice: SEP 2019 BOD MTG DALE CROSSLEY	100.00	100.00	
0/25/19	33860	2020SC 2020SC 2020SC 1020SC	Invoice: 19-026-T OCT 2019 Invoice: 20-050-V AUG 2019 Invoice: 19-024-O CT 2019 DEPARTMENT OF WATER RESOURCES	574,598.00 86,012.00 66.00	660,676.00	
9/25/19	33861	2020SC 1020SC	Invoice: JUL-AUG 2019 THOMAS MICHAEL HARDESTY	908.90	908.90	
9/25/19	33862	2020SC 2020SC 2020SC 1020SC	Invoice: 93382 Invoice: 93774 Invoice: 93775 HERUM \ CRABTREE \ SUNTAG	9,680.31 1,947.69 12,073.23	23,701.23	

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Date	Check #	Account ID	Line Description	Debit Amount	Credit Amount	
9/25/19	33863	2020SC 1020SC	Invoice: CL34397 INTERSTATE OIL COMPANY	1,707.55	1,707.55	
9/25/19	33864	2020SC 1020SC	Invoice: DIANA LOFFS DIANA LOFFS	20.20	20.20	
9/25/19	33865	2020SC 1020SC	Invoice: NANETTENELSON2 NANETTE NELSON	42.25	42.25	
9/25/19	33866	2020SC 1020SC	Invoice: EXP REIM9.09-9.21.19 JUSTIN PASCUAL	467.60	467.60	
9/25/19	33867	2020SC 1020SC	Invoice: 6042 PAT DAVIS DESIGN GROUP, INC	7,600.00	7,600.00	
9/25/19	33868	2020SC 1020SC	Invoice: PLEASURECOVE4 PLEASURE COVE MARINA	100.00	100.00	
9/25/19	33869	2020SC 1020SC	Invoice: WCP-79 RICHARD HEATH & ASSOCIATES, INC.	3,473.80	3,473.80	
9/25/19	33870	2020SC 1020SC	Invoice: COURTNEYSEALE1 COURTNEY SEALE	57.00	57.00	
9/25/19	33871	2020SC 1020SC	Invoice: 006492990046OCT 2019 STANDARD INSURANCE COMPANY	1,926.79	1,926.79	
9/25/19	33872	2020SC 2020SC 2020SC 1020SC	Invoice: 2342975391 Invoice: 2347341141 Invoice: 2355215261 STAPLES	113.55 108.33 166.36	388.24	
9/25/19	33873	2020SC 1020SC	Invoice: 2019 LAIF CONFERENCE STATE TREASURER'S OFFICE	300.00	300.00	
9/25/19	33874	2020SC 1020SC	Invoice: 22435 SUMMERS ENGINEERING, INC.	21,552.09	21,552.09	
9/25/19	33875	2020SC 1020SC	Invoice: 2019-9-SCWA SUSTAINABLE SOLANO	8,203.40	8,203.40	
9/25/19	33876	2020SC 1020SC	Invoice: BLANCHO BRUMFIELD BLANCHO BRUMFIELD	681.00	681.00	
9/25/19	33877	2020SC 1020SC	Invoice: SABRINA CHAU SABRINA CHAU	1,000.00	1,000.00	
9/25/19	33878	2020SC 1020SC	Invoice: CLYDE HUFF CLYDE HUFF	682.00	682.00	
9/25/19	33879	2020SC 1020SC	Invoice: OMAR ALI AKBAR EASLE OMAR ALI AKBAR EASLEY	1,000.00	1,000.00	
9/25/19	33880	2020SC 1020SC	Invoice: NORRIS GAY NORRIS GAY	1,000.00	1,000.00	
9/25/19	33881	2020SC 1020SC	Invoice: JOHN KIEFER JOHN KIEFER	1,000.00	1,000.00	
9/25/19	33882	2020SC 1020SC	Invoice: CHRISTOPHER MAUN CHRISTOPHER MAUN	1,000.00	1,000.00	
9/25/19	33883	2020SC 1020SC	Invoice: RAY SHIMIEH RAY SHAMIEH	1,562.00	1,562.00	
9/25/19	33884	2020SC 1020SC	Invoice: SOCORRO SOLIS SOCORRO SOLIS	1,000.00	1,000.00	
9/25/19	33885	2020SC 1020SC	Invoice: VIRGINIA WATSON VIRGINIA WATSON	1,000.00	1,000.00	
9/25/19	33886	2020SC	Invoice: 9836932060	3,069.05		

Date	Check #	Account ID	Line Description	Debit Amount	Credit Amount	
		2020SC 1020SC	Invoice: 9837469546 VERIZON WIRELESS	328.81	3,397.86	
0/25/19	ASHLEY AUG 2019	2020SC 1020SC	Invoice: ASHLEY AUG 2019 UMPQUA BANK	278.43	278.43	
)/25/19	BARICH AUG 2019	2020SC 1020SC	Invoice: BARICH AUG 2019 UMPQUA BANK	253.94	253.94	
9/25/19	COLIAS AUG 2019	2020SC 1020SC	Invoice: COLIAS AUG 2019 UMPQUA BANK	1,767.40	1,767.40	
)/25/19	CRUZ AUG 2019	2020SC 1020SC	Invoice: CRUZ AUG 2019 UMPQUA BANK	826.11	826.11	
/25/19	CUETARA AUG 2019	2020SC 1020SC	Invoice: CUETARA AUG 2019 UMPQUA BANK	707.29	707.29	
/12/19	EFT	6111AC	FSA PARTICIPANT FEE - SEP	130.00		
		6111AC	2019 STRATUS TIME ADMIN - SEP	391.44		
		1020SC	2019 PAYCHEX, INC.		521.44	
0/13/19	EFT	2020SC 1020SC	Invoice: PEPRA 09.06.19 CALPERS	3,150.45	3,150.45	
/13/19	EFT	2020SC 1020SC	Invoice: PPE 09.06.19 CALPERS	9,708.20	9,708.20	
/13/19	EFT	2020SC 1020SC	Invoice: SIP PPE 09.06.19 CALPERS	4,593.17	4,593.17	
/27/19	EFT	2020SC 1020SC	Invoice: SIP PPE 09.21.19 CALPERS	4,593.17	4,593.17	
/27/19	EFT	2020SC 1020SC	Invoice: PPE 09.21.19 CALPERS	9,708.20	9,708.20	
0/27/19	EFT	2020SC 1020SC	Invoice: PEPRA PPE 09.21.19 CALPERS	3,102.55	3,102.55	
0/25/19	EFT	2020SC 1020SC	Invoice: 2019092501 PAYCHEX, INC.	258.80	258.80	
9/4/19	EFT	2023AC	FSA REIMBURSEMENT 09.04.19	15.00		
		1020SC	FLORENDO, ANDREW		15.00	
/17/19	EFT	2023AC 1020SC	FSA REIMBURSEMENT 09.17.19 ROLAND A. SANFORD	42.78	42.78	
9/6/19	EFT 9.6.19	2020SC 1020SC	Invoice: SEPTEM 2019 HEALTH CALPERS	23,455.08	23,455.08	
/13/19	EFT 09.06.19	2024AC	EMPLOYER LIABILITIES PPE	18,833.02		
		6012AC	09.06.19 EMPLOYEE LIABILITIES PPE	2,826.62		
		1020SC	09.06.19 PAYROLL TAXES		21,659.64	
/13/19	EFT 09.13.19	2020SC 1020SC	Invoice: 2019091101 PAYCHEX, INC.	243.80	243.80	
/13/19	EFT 9.13.19	2020SC 1020SC	Invoice: 100000015780171 CALPERS	700.00	700.00	
9/25/19	FEHRENKAMP AUG 2019	2020SC	Invoice: FEHRENKAMP AUG	1,257.23		
		1020SC	2019 UMPQUA BANK		1,257.23	
9/25/19	FLORENDO AUG 2019	2020N 1020SC	Invoice: FLORENDO AUG 2019 UMPQUA BANK	465.93	465.93	
9/25/19	FOWLER AUG 2019	2020SC 1020SC	Invoice: FOWLER AUG 2019 UMPQUA BANK	84.88	84.88	

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Cash Disbursements Journal

9/25/19 HYER AUG 2019 2020SC Invoice: HYER AUG 2019 344.28 344.28 9/25/19 JONES AUG 2019 2020SC Invoice: JONES AUG 2019 551.13 9/25/19 LEE AUG 2019 2020SC Invoice: LEE AUG 2019 1,706.95 9/25/19 MAROVICH AUG 2019 2020SC Invoice: MAROVICH AUG 2019 162.80 9/25/19 NGUYEN AUG 2019 2020SC Invoice: NAROVICH AUG 2019 720.76 9/25/19 PASCUAL AUG 2019 2020SC Invoice: NGUYEN AUG 2019 720.76 9/25/19 PATE AUG 2019 2020SC Invoice: PASCUAL AUG 2019 1,203.67 1020SC UMPQUA BANK 251.28 9/25/19 PATE AUG 2019 2020SC Invoice: PASCUAL AUG 2019 251.28 9/25/19 PATE AUG 2019 2020SC Invoice: PASCUAL AUG 2019 251.28 9/25/19 PATE AUG 2019 2020SC UMPQUA BANK 251.28 9/25/19 PATE AUG 2019 2020SC UMPQUA BANK 251.28 9/25/19 PATE AUG 2019 2020SC Invoice: PATE AUG 2019 251.28 9/25/19 PATE AUG 2019 2020SC UMPQUA BANK 251.28 9/25/19 SANFORD AUG 2019 2020SC Invoice: SANFORD AUG 2019 7.50 9/25/19 SANFORD AUG 2019 1020SC UMPQUA BANK 251.28 9/25/19 SANFORD AUG 2019 1020SC UMPQUA BANK 37.50 9/25/19 SNYDER AUG 2019 1020SC UMPQUA BANK 480.00 9/25/19 WILLINGMYRE AUG 2019 1,350.77 1,350.77 9/25/19 WILLINGMYRE AUG 2019 1020SC UMPQUA BANK 480.00 480.00	Date	Check#	Account ID	Line Description	Debit Amount	Credit Amount
1020SC UMPQUA BANK 344.28	9/25/19	HERR AUG 2019			53.57	53.57
1020SC UMPQUA BANK 551.13	9/25/19	HYER AUG 2019			344.28	344.28
1020SC UMPQUA BANK 1,706.95 9/25/19 MAROVICH AUG 2019 2020SC Invoice: MAROVICH AUG 2019 162.80 162.80 9/25/19 NGUYEN AUG 2019 2020SC Invoice: NGUYEN AUG 2019 720.76 720.76 9/25/19 PASCUAL AUG 2019 2020SC Invoice: PASCUAL AUG 2019 1,203.67 1,203.67 9/25/19 PATE AUG 2019 2020SC Invoice: PASCUAL AUG 2019 251.28 251.28 9/25/19 PATE AUG 2019 2020SC Invoice: PATE AUG 2019 251.28 251.28 9/21/19 PPE 09.21.19 6012AC EMPLOYER LIABILITIES PPE 2,810.03 09.29.19 2024AC EMPLOYER LIABILITIES PPE 18,758.49 09.21.19 1020SC PAYROLL TAXES 21,568.52 9/25/19 SANFORD AUG 2019 2020SC Invoice: SANFORD AUG 2019 7.50 7.50 9/25/19 SNYDER AUG 2019 2020SC Invoice: SNYDER AUG 2019 1,350.77 1,350.77 9/25/19 WILLINGMYRE AUG 2019 2020SC Invoice: SNYDER AUG 2019 1,350.77 9/25/19 WILLINGMYRE AUG 2019 2020SC Invoice: WILLINGMYRE AUG 480.00 2019 1020SC UMPQUA BANK 480.00 2019 201	9/25/19	JONES AUG 2019			551.13	551.13
1020SC UMPQUA BANK 162.80	9/25/19	LEE AUG 2019			1,706.95	1,706.95
1020SC	9/25/19	MAROVICH AUG 2019			162.80	162.80
1020SC UMPQUA BANK 1,203.67 9/25/19 PATE AUG 2019 2020SC Invoice: PATE AUG 2019 251.28 251.28 9/21/19 PPE 09.21.19 6012AC EMPLOYER LIABILITIES PPE 2,810.03 09.29.19 2024AC EMPLOYEE LIABILITIES PPE 18,758.49 09.21.19 1020SC PAYROLL TAXES 21,568.52 9/25/19 SANFORD AUG 2019 2020SC Invoice: SANFORD AUG 2019 7.50 7.50 1020SC UMPQUA BANK 7.50 7.50 1020SC UMPQUA BANK 1,350.77 1020SC UMPQUA BANK 480.00 2019 1020SC 2019 1020SC 2019 1020SC 2019 2020SC 2020SC 2020SC 2020SC 2020S	9/25/19	NGUYEN AUG 2019			720.76	720.76
1020SC UMPQUA BANK 251.28	9/25/19	PASCUAL AUG 2019			1,203.67	1,203.67
2024AC	9/25/19	PATE AUG 2019			251.28	251.28
2024AC	9/21/19	PPE 09.21.19	6012AC		2,810.03	
9/25/19 SANFORD AUG 2019 2020SC Invoice: SANFORD AUG 2019 7.50 9/25/19 SNYDER AUG 2019 2020SC Invoice: SNYDER AUG 2019 1,350.77 9/25/19 WILLINGMYRE AUG 2019 2020SC UMPQUA BANK 1,350.77 9/25/19 WILLINGMYRE AUG 2019 2020SC Invoice: WILLINGMYRE AUG 2019 480.00 1020SC UMPQUA BANK 480.00			2024AC	EMPLOYEE LIABILITIES PPE	18,758.49	
1020SC UMPQUA BANK 7.50			1020SC	PAYROLL TAXES		21,568.52
1020SC UMPQUA BANK 1,350.77 9/25/19 WILLINGMYRE AUG 2019 2020SC Invoice: WILLINGMYRE AUG 480.00 2019 1020SC UMPQUA BANK 480.00	9/25/19	SANFORD AUG 2019			7.50	7.50
2019 1020SC UMPQUA BANK 480.00	9/25/19	SNYDER AUG 2019			1,350.77	1,350.77
1020SC UMPQUA BANK 480.00	9/25/19	WILLINGMYRE AUG 2019	2020SC		480.00	
Total 1,634,800.95 1,634,800.95			1020SC			480.00
		Total			1,634,800.95	1,634,800.95

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Date	Check #	Account ID	Line Description	Debit Amount	Credit Amount
0/29/19	10192	2020WC 1010WC	Invoice: 19-09-3868 MBK ENGINEERS	3,237.50	3,237.50
0/3/19	33887	2020SC 1020SC	Invoice: 43392 AARON'S AUTOMOTIVE	302.60	302.60
0/3/19	33888	2020SC 1020SC	Invoice: 2020 ANNUAL DUES ACWA	23,010.00	23,010.00
0/3/19	33889	2020SC 1020SC	Invoice: 114 AVRY DOTAN DBA AD CONSULTANTS	9,600.00	9,600.00
0/3/19	33890	2020SC 1020SC	Invoice: 179782 CENTRAL VALLEY EQUIPMENT REPAIR	495.32	495.32
0/3/19	33891	2020SC 2020SC 1020SC	Invoice: 1382328 Invoice: 1382429 COUNTY OF YOLO	29.38 70.00	99.38
0/3/19	33892	2020N 2020N 1020SC	Invoice: US01U000208364 Invoice: US01U000208355 ERNST & YOUNG U.S. LLP	3,021.00 4,530.00	7,551.00
0/3/19	33893	2020N 1020SC	Invoice: 6-744-25348 FEDEX EXPRESS	42.09	42.09
0/3/19	33894	2020SC 2020SC 1020SC	Invoice: 127830 Invoice: 127835 GHD, INC.	1,845.00 4,832.00	6,677.00
0/3/19	33895	2020SC 1020SC	Invoice: 118445 GRANICUS	200.00	200.00
0/3/19	33896	2020SC 1020SC	Invoice: 26199 KJELDSEN, SINNOCK & NEUDECK, INC	6,000.00	6,000.00
10/3/19	33897	2020SC 1020SC	Invoice: 167645 LSA ASSOCIATES, INC.	22,082.22	22,082.22
0/3/19	33898	2020SC 1020SC	Invoice: C59371 MECOM EQUIPMENT, LLC	165.75	165.75
0/3/19	33899	2020SC 1020SC	Invoice: 40534237 NUTRIEN AG SOLUTIONS	4,167.63	4,167.63
10/3/19	33900	2020SC 1020SC	Invoice: 8/13/19-9/11/19 PACIFIC GAS & ELECTRIC CO,	1,511.92	1,511.92
10/3/19	33901	2020SC 1020SC	Invoice: 3103414262 PITNEY BOWES	536.37	536.37
10/3/19	33902	2020SC 1020SC	Invoice: WCP-85 RICHARD HEATH & ASSOCIATES, INC.	3,973.20	3,973.20
0/3/19	33903	2020SC 1020SC	Invoice: 1375 ROCK STEADY JUGGLING	1,000.00	1,000.00
0/3/19	33904	2020SC 1020SC	Invoice: 01-54893062 THE REGENTS OF THE UNIVERSITY OF CA	1,488.00	1,488.00
10/3/19	33905	2020SC 1020SC	Invoice: VALERIE JONES VALERIE JONES	1,000.00	1,000.00
0/3/19	33906	2020SC 1020SC	Invoice: 9838945976 VERIZON WIRELESS	2,332.21	2,332.21
0/3/19	33907	2020SC	Invoice: JUL-SEP 2019	75,592.70	

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Date	Check #	Account ID	Line Description	Debit Amount	Credit Amount
		1020SC	PUTAH CREEK COUNCIL		75,592.70
0/3/19	33908	2020SC	Invoice: 846815	36.35	
0/3/17	33700	2020SC	Invoice: 846826	36.35	
		2020SC	Invoice: 847826	25.57	
		2020SC	Invoice: 847936	15.72	
		2020SC	Invoice: 848397	12.64	
		2020SC	Invoice: 848360	32.16	
		2020SC	Invoice: 848686	77.35	
		2020SC	Invoice: 849078	52.47	
		2020SC	Invoice: 849159	193.02	
		2020SC	Invoice: 849564	23.04	
		1020SC	PISANIS AUTO PARTS		504.67
0/2/10	22000	20205C	Invesion (2001	25.92	
0/3/19	33909	2020SC	Invoice: 62001	35.82	
		2020SC	Invoice: 62037	82.11	
		2020SC	Invoice: 62111	370.55	
		2020SC	Invoice: 62263	68.44	
		2020SC	Invoice: 62285	67.11	
		2020N	Invoice: 62365	776.88	
		1020SC	SUISUN VALLEY FRUIT GROWERS		1,400.91
			AS		, · · · · · · -
0/0/10	22010	202000	I	176466	
0/8/19	33910	2020SC	Invoice: 0631993	1,764.66	
		1020SC	ACWA JOINT POWERS INSURANCE		1,764.66
			AUTHORITY		
0/9/10	22011	202097	I	4 592 25	
0/8/19	33911	2020SC	Invoice: 07/01/19-09/30/19	4,583.35	
		2020SC	Invoice: POLICY YR 19/20	55,325.00	
		1020SC	ACWA JOINT POWERS INSURANCE		59,908.35
		102050			37,700.33
			AUTHORIT		
0/8/19	33912	2020SC	Invoice: 3137172	625.45	
		1020SC	AMERICAN TOWER		625.45
		102050			023.43
			CORPORATION		
0/8/19	33913	2020SC	Invoice: 13070457 -LEE	871.00	
		2020SC	Invoice: 13070511 SNYDER	776.70	
		2020SC	Invoice: 13063950 WILLINGMYRE	780.19	
				780.19	2 427 00
		1020SC	CALPERS LONG-TERM CARE		2,427.89
			PROGRAM		
0/8/19	33914	2020SC	Invoice: OCT 2019 LEG MTG	100.00	
3/0/17	33714			100.00	100.00
		1020SC	DALE CROSSLEY		100.00
0/8/19	33915	2020SC	Invoice: 6575145	1,205.53	
	55,15	1020SC	TIAA BANK	1,200.00	1,205.53
		102030			1,203.33
0/8/19	33916	2020SC	Invoice: 4855	4,557.40	
., -, -,		1020SC	EYASCO, INC.	.,007.10	4,557.40
		102050	ZITIBOO, INC.		,JJ1. U
0/8/19	33917	2020SC	Invoice: 183494	1,758.00	
0/0/17	33711			1,730.00	1 750 00
		1020SC	FRONTIER ENERGY		1,758.00
0/0/4.0	22010	202025	I : DD#######	# 050 FC	
0/8/19	33918	2020SC	Invoice: ER7755355010	7,352.52	
		1020SC	HOLT OF CALIFORNIA		7,352.52
0/8/19	33919	2020SC	Invoice: CL35743	1,259.07	
		1020SC	INTERSTATE OIL COMPANY	,	1,259.07
					,
0/8/19	33920	2020SC	Invoice: 23554	250.00	
		2020SC	Invoice: 23558	200.00	
				۵00.00	450.00
		1020SC	J.T. MARTIN		450.00
0/0/10	22021	202097	Investor OCT 2010 EVEC MTC	100.00	
0/8/19	33921	2020SC	Invoice: OCT 2019 EXEC MTG	100.00	
		2020SC	Invoice: OCT 2019 LEG MTG	100.00	
		1020SC	JOHN D. KLUGE		200.00
0/8/19	33922	2020SC	Invoice: 542240	122.50	
		1020SC	M&M SANITARY LLC	- 32.00	122.50
		102050	Man MATARI LLC		122.30
1/0/10	22022	20205C	Invoice: 202671	1.00	
/8/19	33923	2020SC	Invoice: 283671	1.92	

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Date	Check #	Account ID	Line Description	Debit Amount	Credit Amount
		2020SC	Invoice: 049290	85.36	
		2020SC	Invoice: 283834	14.11	
		2020SC	Invoice: 284297	9.59	
		2020SC	Invoice: 284333	6.42	
		2020SC	Invoice: 284635	43.95	
		2020SC	Invoice: 051080	180.04	
		2020SC	Invoice: 051053	7.76	
		2020SC	Invoice: 285145	47.36	
		2020SC	Invoice: 051926	12.15	
		2020SC	Invoice: 051896	48.61	
				29.24	
		2020SC	Invoice: 052314		
		2020SC	Invoice: 052546	66.84	
		2020SC	Invoice: 053892	916.66	
		1020SC	PACIFIC ACE HARDWARE		1,470.01
0/8/19	33924	2020U	Invoice: 6404	6,754.00	
		1020SC	RESOURCE MANAGEMENT	.,	6,754.00
		102020	ASSOCIATES		3,7233
			ASSOCIATES		
0/22/19	33924V	2020U	Invoice: 6404		6,754.00
-		1020SC	RESOURCE MANAGEMENT	6,754.00	,
		-02000	ASSOCIATES	0,751.00	
0.10.11.0	22025	202622			
0/8/19	33925	2020SC	Invoice: 09301943	4,683.75	4
		1020SC	SHANDAM CONSULTING		4,683.75
0/0/10	22026	202011	I GED 2010	1 224 22	
0/8/19	33926	2020U	Invoice: SEP 2019	1,224.22	
		1020SC	SOLANO COUNTY FLEET		1,224.22
			MANAGEMENT		
0/8/19	33927	2020SC	Invoice: 0008216	141,706.94	
0/0/19	33921		Invoice: 0008216		
		2020SC	Invoice: 0008215	48,842.90	
		2020SC	Invoice: 0008221	229.93	
		2020SC	Invoice: 0008220	10,551.00	
		1020SC	SOLANO IRRIGATION DISTRICT		201,330.77
0/0/10	22020	202000	T	107.40	
0/8/19	33928	2020SC	Invoice: 201910-13615	187.42	107.40
		1020SC	TERRA REALTY ADVISORS, INC.		187.42
0/8/19	33929	2020SC	Invoice: 22	697.04	
0/0/19	33929	1020SC	THINKING GREEN CONSULTANTS	097.04	697.04
		1020SC	THINKING GREEN CONSULTANTS		097.04
0/8/19	33930	2020SC	Invoice: 200475033	142.74	
0, 0, 1,	55,50	1020SC	TRACTOR SUPPLY CREDIT PLAN	1.2.,	142.74
0/8/19	33931	2020SC	Invoice: 29	250.00	
		2020SC	Invoice: 30	250.00	
		2020SC	Invoice: 31	525.00	
		2020SC	Invoice: 27	500.00	
		2020SC	Invoice: 28	250.00	
		1020SC	TRPA FISH BIOLOGISTS	250.00	1,775.00
0/8/19	33932	2020SC	Invoice: 13076239	9,979.94	
		1020SC	WILBUR-ELLIS COMPANY		9,979.94
0/8/19	33933	2020SC	Invoice: 129832	5,750.25	
0/0/17	33733	1020SC	WOOD RODGERS, INC.	3,730.23	5,750.25
		102050	HOOD RODOERS, INC.		5,130.25
0/8/19	33934	2020SC	Invoice: 800034931494	1,145.24	
		2020SC	Invoice: 800035133299	837.07	
		2020SC 2020SC	Invoice: 800034830532	1,145.24	
		2020SC 1020SC	Invoice: 800035133319 EAN SERVICES, LLC	837.07	3,964.62
		102030	Lan Obic relo, ble		3,707.02
0/8/19	33935	2020SC	Invoice: 747473	421.29	
		2020SC	Invoice: 748738	2,448.68	
		2020SC	Invoice: 750109	3,673.79	
		1020SC	SYAR INDUSTRIES, INC	3,013.17	6,543.76
		102030	STAR INDUSTRIES, INC		0,5+5.70
0/8/19	33936	2020SC	Invoice: OSV000001894007	214.07	
2. 0, 27	20,00	1020SC	VERIZON CONNECT	211.07	214.07
		102050	, Ender, Someon		211.07

For the Period From Oct 1, 2019 to Oct 31, 2019

Date	Check #	Account ID	Line Description	Debit Amount	Credit Amount	
10/8/19	33937	2020N	Invoice: 137697	288.71		
		2020SC	Invoice: 138695	27.50		
		2020N	Invoice: 139193	2,808.00		
		2020N	Invoice: 139191	5,662.18		
		2020N	Invoice: 139192	3,438.40		
		2020N	Invoice: 139192 Invoice: 139190	4,226.80		
		1020SC	STERLING MAY EQUIPMENT CO.	4,220.00	16,451.59	
10/10/19	33937V	2020N	Invoice: 137697		288.71	
10/10/19	33731 V	2020SC	Invoice: 137697 Invoice: 138695		27.50	
		2020SC 2020N	Invoice: 138093		2,808.00	
		2020N	Invoice: 139191		5,662.18	
		2020N	Invoice: 139192		3,438.40	
		2020N	Invoice: 139190		4,226.80	
		1020SC	STERLING MAY EQUIPMENT CO.	16,451.59		
10/9/19	33938	2020N	Invoice: 4541977	325.24		
		2020N	Invoice: 3023700	68.72		
		2020N	Invoice: 2023804	431.42		
		2020N	Invoice: 2023805	122.80		
		2020N	Invoice: 7010704	103.61		
		2020N	Invoice: 4594668	165.54		
		2020N	Invoice: 5572764	435.13		
		1020SC	HOME DEPOT CREDIT SERVICE	433.13	1,652.46	
10/15/10	22020	20209.0	L	997.07		
10/15/19	33939	2020SC 1020SC	Invoice: 000128 SOLANO BAKING COMPANY	887.97	887.97	
10/17/19	33940	2020SC	Invoice: 43982	782.98		
		1010WC	AARON'S AUTOMOTIVE		782.98	
10/17/19	33941	2020SC	Invoice: 2771	6,235.55		
		1010WC	AG INNOVATIONS		6,235.55	
10/17/19	33942	2020SC	Invoice: 407220-3	3,500.00		
10/17/17	33742	1010WC	ALPHA MEDIA FAR EAST BAY	3,500.00	3,500.00	
10/17/10	220.42	202000	V : D.4.6500	501.25		
10/17/19	33943	2020SC	Invoice: BA6522	591.25		
		2020SC	Invoice: BA6521	581.25		
		2020SC	Invoice: BA6523	3,237.78		
		1010WC	BLANKINSHIP & ASSOCIATES, INC.		4,410.28	
10/17/19	33944	2020SC	Invoice: 179802	338.38		
		2020SC	Invoice: 179801	1,093.93		
		1010WC	CENTRAL VALLEY EQUIPMENT REPAIR	,	1,432.31	
10/17/19	33945	2020SC	Invoice: 9478	285.00		
10/1//12	33743	2020SC	Invoice: 9585	760.00		
		1010WC	CHAVEZ TRANSPORT, INC.	700.00	1,045.00	
10/17/19	33946	2020SC	Invoice: 61777277	176.29		
		1010WC	WEX BANK		176.29	
10/17/19	33947	2020SC	Invoice: 1386171	16.25		
10/17/19	33941	1010WC	COUNTY OF YOLO	10.23	16.25	
		1010110	0001111 01 1020		10.20	
10/17/19	33948	2020SC	Invoice: 4823570-0011	6,885.15		
		1010WC	CRESCO EQUIPMENT RENTAL		6,885.15	
10/15/10	220.40	202000	1	7.017.00		
10/17/19	33949	2020SC	Invoice: 2020 MEMBERSHIP	7,815.00	7.915.00	
		1010WC	CSDA MEMBER SERVICES		7,815.00	
10/17/19	33950	2020SC	Invoice: 11340	1,425.00		
10/17/19	33930	1010WC	DIXON/SOLANO RCD WATER	1,423.00	1,425.00	
		1010WC			1,423.00	
			QUALITY COALITIO			
10/17/10	22051	2020N	Invoice: US0111000219749	2.021.00		
10/17/19	33951	2020N	Invoice: US01U000218748	3,021.00	2.021.00	
		1010WC	ERNST & YOUNG U.S. LLP		3,021.00	
10/17/10	33952	2020SC	Invoice: 4856	32,328.99		
10/17/19	33734	2020SC 1010WC	Invoice: 4856 EYASCO, INC.	34,348.99	32,328.99	
		1010WC	ETASCO, INC.		32,320.77	

For the Period From Oct 1, 2019 to Oct 31, 2019

Date	Check #	Account ID	Line Description	Debit Amount	Credit Amount	
10/15/10	220.52	202003	T : 0510050	5.501.50		
10/17/19	33953	2020SC	Invoice: SF12278	5,791.68		
		2020SC	Invoice: SF12660	84.50	5.056.10	
		1010WC	GARTON TRACTOR, INC.		5,876.18	
0/17/19	33954	2020SC	Invoice: 94081	107.10		
		2020SC	Invoice: 94084	16,521.30		
		2020SC	Invoice: 94080	142.80		
		2020SC	Invoice: 94082	1,222.47		
		2020SC	Invoice: 94083	142.80		
		2020SC	Invoice: 94085	173.32		
		1010WC	$HERUM \setminus CRABTREE \setminus SUNTAG$		18,309.79	
10/17/19	33955	2020SC	Invoice: 1Z196691	54.38		
10/17/19	33933	1010WC	HORIZON DISTRIBUTORS, INC.	54.56	54.38	
10/17/19	33956	2020SC	Invoice: 24.02-15	22,394.41	22 204 41	
		1010WC	MCCORD ENVIRONMENTAL, INC.		22,394.41	
10/17/19	33957	2020SC	Invoice: 1654987	1,239.00		
10/1//19	33,51	1010WC	MT. DIABLO RESOURCE	1,20,100	1,239.00	
		20200	RECOVERY		1,207.00	
10/15/10	22050	202025	The state of the s	207.055.01		
10/17/19	33958	2020SC	Invoice: IRWM WESTSIDE #12	395,057.91	205.057.01	
		1010WC	NAPA COUNTY FC&WCD		395,057.91	
10/17/19	33959	2020SC	Invoice: EXP REIMB SEPT 2019	87.00		
10/1//17	33737	2020SC 2020SC	Invoice: EXP REIMB SEP 1 2019 Invoice: EXP REIMB SEP 2019	327.79		
		1010WC	PATE, THOMAS	341.17	414.79	
10/17/19	33960	2020SC	Invoice: REFILL 9/27/19	1,510.00		
		1010WC	PITNEY BOWES		1,510.00	
10/17/19	33961	2020SC	Invoice: 67891	525.00		
10/17/19	33901	1010WC	RAMIREZ TOW	323.00	525.00	
		1010 W C	KAMIKEZ TOW		323.00	
10/17/19	33962	2020SC	Invoice: 45122405	253.75		
		1010WC	RECOLOGY VACAVILLE SOLANO		253.75	
10/17/10	220.62	202000	I I WOD 00	1.511.40		
10/17/19	33963	2020SC	Invoice: WCP-89	1,511.40	1.511.40	
		1010WC	RICHARD HEATH & ASSOCIATES, INC.		1,511.40	
			INC.			
10/17/19	33964	2020SC	Invoice: 001525	313.99		
		2020SC	Invoice: LATE FEE OCT2019	53.20		
		1010WC	SAM'S CLUB		367.19	
10/17/10	22065	202086	Invoice: 0009220	0 545 00		
10/17/19	33965	2020SC 1010WC	Invoice: 0008229 SOLANO IRRIGATION DISTRICT	9,545.08	9,545.08	
		1010WC	SOLANO IRRIGATION DISTRICT		9,343.08	
10/17/19	33966	2020SC	Invoice: TAX 200-01 FY19/20	743.80		
11 - 2		2020SC	Invoice: TAX 110-01 FY19/20	333.20		
		2020SC	Invoice: TAX 220-01 FY19/20	3,051.74		
		2020SC	Invoice: TAX 210-01 FY19/20	1,225.60		
		2020SC	Invoice: TAX 190-01 FY19/20	2,288.80		
		2020SC	Invoice: TAX 230-01 FY19/20	758.86		
		1010WC	CHARLES LOMELI, TAX	, 20.00	8,402.00	
			COLLECTOR		-,	
10/15/10	22067	202000	L	20.000.00		
10/17/19	33967	2020SC	Invoice: 889	30,000.00	20,000,00	
		1010WC	STATE WATER CONTRACTORS		30,000.00	
10/17/19	33968	2020SC	Invoice: 136998	113.45		
		2020SC	Invoice: 137448	54.43		
		2020SC	Invoice: 137697	1,416.82		
		2020SC	Invoice: 137701	120.83		
		2020N	Invoice: 137699		1,416.82	
		2020SC	Invoice: 138695	27.50	*	
		2020N	Invoice: 139191	5,662.18		
		2020N	Invoice: 139192	3,438.40		
				.,		
		2020N	Invoice: 139193	2,808.00		

For the Period From Oct 1, 2019 to Oct 31, 2019

Date	Check #	Account ID	Line Description	Debit Amount	Credit Amount	
_		1010WC	STERLING MAY EQUIPMENT CO.		16,451.59	
0/17/19	33969	2020SC 1010WC	Invoice: 2019-10-SCWA SUSTAINABLE SOLANO	8,101.90	8,101.90	
)/17/19	33970	2020SC 1010WC	Invoice: 750423 SYAR INDUSTRIES, INC	1,402.15	1,402.15	
0/17/19	33971	2020SC 1010WC	Invoice: 3056758 THE TREMONT GROUP, INC.	9,994.51	9,994.51	
0/17/19	33972	2020N 1010WC	Invoice: JOANNE KNOX JOANNE T. KNOX	707.00	707.00	
0/17/19	33973	2020N 1010WC	Invoice: VINCENZO MARTINUCCI VINCENZO MARTINUCCI	1,000.00	1,000.00	
0/17/19	33974	2020N 1010WC	Invoice: DON OLIVAREZ DONALD M. OLIVAREZ	800.00	800.00	
0/17/19	33975	2020SC 1010WC	Invoice: 338 JOHN B WHITCOMB	4,312.50	4,312.50	
0/17/19	33976	2020SC 2020SC 1010WC	Invoice: LPCCC-FY2019-20_1 Invoice: SCWA_FY2019-20_1 KEN W. DAVIS, DBA	1,479.14 6,073.18	7,552.32	
0/17/19	33977	2020SC 1010WC	Invoice: 1208 WILSON PUBLIC AFFAIRS	3,500.00	3,500.00	
0/17/19	33978	2020SC 1010WC	Invoice: 16662 WINTERS BROADBAND	595.00	595.00	
0/24/19	33979	2020SC 1010WC	Invoice: 19009 AGRICHEM SERVICES, INC.	9,993.51	9,993.51	
0/24/19	33980	2020SC 1010WC	Invoice: S902832 BSK ASSOCIATES	2,061.00	2,061.00	
0/24/19	33981	2020SC 2020SC 2020SC 1010WC	Invoice: 000013760672 Invoice: 000013791784 Invoice: 000013760717 CALNET3	394.61 1,536.87 164.69	2,096.17	
0/24/19	33982	2020SC 1010WC	Invoice: 5011500-0001 CRESCO EQUIPMENT RENTAL	6,205.45	6,205.45	
0/24/19	33983	2020SC 1010WC	Invoice: OCT 2019 BOD MTG DALE CROSSLEY	100.00	100.00	
0/24/19	33984	2020SC 1010WC	Invoice: 0000001228829 DEPT OF FORESTRY & FIRE PROTECTION	453.88	453.88	
0/24/19	33985	2020WC 2020SC 2020SC 2020SC 1010WC	Invoice: NBA AI #4600009152 Invoice: 20-076-V SEP 2019 Invoice: 19-024-O NOV 2019 Invoice: 19-026-T NOV 2019 DEPARTMENT OF WATER RESOURCES	317,022.98 81,321.00 66.00 574,598.00	973,007.98	
0/28/19	33985V	2020WC 2020SC 2020SC 2020SC 1010WC	Invoice: NBA AI #4600009152 Invoice: 20-076-V SEP 2019 Invoice: 19-024-O NOV 2019 Invoice: 19-026-T NOV 2019 DEPARTMENT OF WATER RESOURCES	973,007.98	317,022.98 81,321.00 66.00 574,598.00	
0/24/19	33986	2020N 1010WC	Invoice: 6-771-52156 FEDEX EXPRESS	85.92	85.92	
0/24/19	33987	2020SC	Invoice: 26851	7,350.52		

For the Period From Oct 1, 2019 to Oct 31, 2019

Date	Check #	Account ID	Line Description	Debit Amount	Credit Amount
		1010WC	GARCIA AND ASSOCIATES		7,350.52
0/24/19	33988	2020SC	Invoice: 129373	2,600.50	
o, = ., 1,	22700	2020SC	Invoice: 129397	10,363.50	
		1010WC	GHD, INC.	.,.	12,964.00
0/24/19	33989	2020SC	Invoice: 438727	2,056.00	2.056.00
		1010WC	ANDY W.GIANNINI		2,056.00
0/24/19	33990	2020SC	Invoice: PSA00001635	114.51	
		2020SC	Invoice: PSA00001871	16.20	
		1010WC	HOLT AG SOLUTIONS		130.71
0/24/19	33991	2020SC	Invoice: 2019-60	1,190.00	
0/24/19	33991	1010WC	IN COMMUNICATIONS	1,190.00	1,190.00
		1010116	In Commence Thors		1,170.00
0/24/19	33992	2020SC	Invoice: CL37080	1,354.53	
		1010WC	INTERSTATE OIL COMPANY		1,354.53
0/24/10	22002	2020WC	In.,,; 2.6769	0.946.04	
0/24/19	33993	2020WC 1010WC	Invoice: 265768 KOVARUS, INC.	9,846.94	9,846.94
		1010 11 C	no mico, nic.		∠,∪⊤∪.ノ ⊤
0/24/19	33994	2020SC	Invoice: 35366	16,381.00	
		1010WC	LUHDORFF & SCALMANINI		16,381.00
10/24/10	22005	202097	L 2002	12 104 00	
0/24/19	33995	2020SC 1010WC	Invoice: 3883 RAMCON ENG.CTRCTG., INC.	12,194.00	12,194.00
		1010WC	RAIVICON ENG.CIRCIU., INC.		12,174.00
0/24/19	33996	2020SC	Invoice: 10172	311.74	
		1010WC	REGIONAL GOVERNMENT		311.74
			SERVICES		
0/04/10	22007	20209.0	Landing WCD 01	1.015.00	
0/24/19	33997	2020SC 1010WC	Invoice: WCP-91 RICHARD HEATH & ASSOCIATES,	1,815.00	1,815.00
		10101116	INC.		1,013.00
0/24/19	33998	2020U	Invoice: 6404	8,754.00	0.774.00
		1010WC	RESOURCE MANAGEMENT		8,754.00
			ASSOCIATES		
0/24/19	33999	2020SC	Invoice: OCT 2019 BOD MTG	100.00	
		1010WC	RON ROWLETT		100.00
0/24/10	24000	202000	A COM ANIA DOD NEED	120.00	
0/24/19	34000	2020SC 1010WC	Invoice: OCT 2019 BOD MTG BOB SAMPAYAN	129.00	129.00
		1010WC	BOB SAMFATAN		129.00
0/24/19	34001	2020SC	Invoice: 1415	2,740.60	
		1010WC	SOLANO RESOURCE		2,740.60
			CONSERVATION DISTRICT		
0/24/19	34002	2020SC	Invoice: 35403	1,071.00	
U/ △≒ / 17	34002	2020SC 2020SC	Invoice: 35403 Invoice: 35402	714.00	
		2020SC 2020SC	Invoice: 35405	357.00	
		2020SC	Invoice: 35413	357.00	
		2020SC	Invoice: 35395	357.00	
		2020SC	Invoice: 35397	347.00	
		2020SC	Invoice: 35399	1,071.00	
		2020SC	Invoice: 35411	694.00	
		2020SC 2020SC	Invoice: 35409 Invoice: 35407	357.00 714.00	
		2020SC 2020SC	Invoice: 353407 Invoice: 35393	714.00	
		2020SC	Invoice: 35388	714.00	
		2020SC	Invoice: 35390	714.00	
		2020SC	Invoice: 35394	714.00	
		2020SC	Invoice: 35398	714.00	
		2020SC 2020SC	Invoice: 35412 Invoice: 35408	1,181.00 714.00	
		2020SC 2020SC	Invoice: 35408 Invoice: 35404	714.00	
		2020SC 2020SC	Invoice: 35406	357.00	
		2020SC	Invoice: 35410	714.00	
		2020SC	Invoice: 35400	1,071.00	
		2020SC	Invoice: 35396	357.00	

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Cash Disbursements Journal

For the Period From Oct 1, 2019 to Oct 31, 2019

Date	Check #	Account ID	Line Description	Debit Amount	Credit Amount	
		2020SC	Invoice: 35392	1,071.00		
		2020SC	Invoice: 35387	714.00		
		2020SC	Invoice: 35391	694.00		
		2020SC	Invoice: 35401	359.00		
		1010WC	SOUTHWEST ENVIRONMENTAL		17,555.00	
0/24/19	34003	2020SC	Invoice: OCT 2019 BOD MTG	100.00		
		1010WC	JAMES SPERING		100.00	
10/24/19	34004	2020SC	Invoice: 006492990046 NOV2019	1,926.79		
0,2.,19	2.00.	1010WC	STANDARD INSURANCE	1,720.77	1,926.79	
		1010 11 0	COMPANY		1,520.75	
0/24/19	34005	2020SC	Invoice: 22449	3,360.00		
0,2.,1)	2.002	2020SC	Invoice: 22450	6,726.00		
		1010WC	SUMMERS ENGINEERING, INC.	0,720.00	10,086.00	
0/24/19	34006	2020SC	Invoice: OCT 2019 BOD MTG	100.00		
0/24/17	34000	1010WC	JOHN VASQUEZ	100.00	100.00	
0/24/10	24007	202050		204.50		
0/24/19	34007	2020SC 1010WC	Invoice: 9839489282 VERIZON WIRELESS	304.58	304.58	
					2000	
10/28/19	34008	2020WC	Invoice: NBA AI #4600009152	317,022.98		
		1010WC	DEPARTMENT OF WATER RESOURCES		317,022.98	
0/28/19	34009	2020SC	Invoice: 20-076-V SEP 2019	81,321.00		
		2020SC	Invoice: 19-024-O NOV 2019	66.00		
		2020SC	Invoice: 19-026-T NOV 2019	574,598.00		
		1010WC	DEPARTMENT OF WATER RESOURCES		655,985.00	
0/30/19	34010	2020N	Invoice: 9011911	365.90		
0/30/17	34010	1020SC	HOME DEPOT CREDIT SERVICE	303.70	365.90	
0/20/10	2401077	20201			265.00	
0/30/19	34010V	2020N 1020SC	Invoice: 9011911 HOME DEPOT CREDIT SERVICE	365.90	365.90	
		10205C	HOME DEFOT CREDIT SERVICE	303.70		
0/30/19	34011	2020N	Invoice: 7020556	401.27		
		1020SC	HOME DEPOT CREDIT SERVICE		401.27	
0/30/19	34011V	2020N	Invoice: 7020556		401.27	
		1020SC	HOME DEPOT CREDIT SERVICE	401.27		
0/30/19	34012	2020N	Invoice: 4520384	72.08		
2.20,17	5.012	1020SC	HOME DEPOT CREDIT SERVICE	, 2.00	72.08	
0/20/10	240121/	2020N	Invoice: 4520284		72.00	
0/30/19	34012V	2020N 1020SC	Invoice: 4520384 HOME DEPOT CREDIT SERVICE	72.08	72.08	
0/30/19	34013	2020N	Invoice: 4520383	278.96		
		1020SC	HOME DEPOT CREDIT SERVICE		278.96	
0/30/19	34013V	2020N	Invoice: 4520383		278.96	
		1020SC	HOME DEPOT CREDIT SERVICE	278.96		
0/20/10	24014	2020N	Invoice: 3014269	346.76		
0/30/19	34014	2020N 1020SC	HOME DEPOT CREDIT SERVICE	340./0	346.76	
		102000	HOME DELOT CREDIT SERVICE		340.70	
0/30/19	34014V	2020N	Invoice: 3014269	_	346.76	
		1020SC	HOME DEPOT CREDIT SERVICE	346.76		
0/30/19	34015	2020SC	Invoice: 190011	18,268.68		
0,00,17	5.015	1020SC	AGRICHEM SERVICES, INC.	10,200.00	18,268.68	
0/30/10	34016	20208C	Invoice: 179807	644.05		
0/30/19	34010	2020SC 2020SC	Invoice: 1/980/ Invoice: 179806	644.05 540.17		
		2020SC 2020SC	Invoice: 179806 Invoice: 179814	511.70		
				511.70		
		1020SC	CENTRAL VALLEY EQUIPMENT		1,695.92	

For the Period From Oct 1, 2019 to Oct 31, 2019

Date	Check #	Account ID	Line Description	Debit Amount	Credit Amount	
10/30/19	34017	2020SC	Invoice: 800034238407	1,145.24		
		2020SC	Invoice: 800034404310	1,145.24		
		1020SC	EAN SERVICES, LLC		2,290.48	
0/30/19	34018	2020SC	Invoice: 22645-06	10,642.50		
0/30/17	31010	1020SC	THE FRESHWATER TRUST	10,012.50	10,642.50	
0/30/19	34019	2020SC	Invoice: 3469	315.00		
0/30/19	34019	2020SC 2020SC	Invoice: 3491	2,152.50		
		1020SC	J.T. MARTIN	2,132.30	2,467.50	
0/20/10	24020	2020SC	L	1 174 56		
0/30/19	34020	2020SC	Invoice: 63100576530	1,174.56		
		2020SC 2020SC	Invoice: 63100582895	2,541.30		
		1020SC	Invoice: 63100582896 LES SCHWAB TIRE CENTER	1,013.34	4,729.20	
					.,	
0/30/19	34021	2020SC	Invoice: 2019 SALM FEST	2,500.00	2.500.00	
		1020SC	PUTAH CREEK COUNCIL		2,500.00	
0/30/19	34022	2020SC	Invoice: 38TH ANNUAL CONF	500.00		
		1020SC	SALMONID RESTORATION		500.00	
			FEDERATION			
0/30/19	34023	2020SC	Invoice: 002468	356.55		
2,23,17	3.020	1020SC	SAM'S CLUB	330.33	356.55	
0/20/10	24024	202033		201.00		
0/30/19	34024	2020SC 2020SC	Invoice: 203057 Invoice: 203056	281.09 262.84		
		2020SC 1020SC	SHELDON	262.84	543.93	
		102050	SILLEDON		343.73	
0/30/19	34025	2020SC	Invoice: 2357858871	47.56		
		2020SC	Invoice: 2358515971	126.45		
		2020SC	Invoice: 2019 PLUS MEMBERSHIP	49.00		
		2020SC	Invoice: 2363005431	155.72		
		2020SC	Invoice: 2363704601	408.81		
		2020SC	Invoice: 2365360411	134.07		
		2020SC	Invoice: 236563551	52.93		
		2020SC	Invoice: 2365363691	51.89		
		2020SC	Invoice: 2366826421	48.56		
		2020SC	Invoice: 2371347471	124.33		
		2020SC	Invoice: 2371347761	232.60	1 121 02	
		1020SC	STAPLES		1,431.92	
0/30/19	34026	2020SC	Invoice: MEAGAN O'HARA	1,000.00		
		1020SC	MEAGAN D. O'HARA		1,000.00	
0/30/19	34027	2020SC	Invoice: 27975	35.92		
0/30/19	34027	2020SC 2020SC	Invoice: 27973 Invoice: 28010	966.37		
		1020SC	VACAVILLE TRAILER SALES	700.57	1,002.29	
0.00.11.	24020	202022				
0/30/19	34028	2020SC	Invoice: INVE0201761 VERIZON CONNECT	75.70	75 70	
		1020SC	VERIZON CONNECT		75.70	
0/30/19	34029	2020SC	Invoice: DS01-7	5,252.63		
		1020SC	YOLO COUNTY RCD	•	5,252.63	
0/25/19	ASHLEY SEP 2019	2020SC	Invoice: ASHLEY SEP 2019	726.07		
.0/23/19	ASTILL'I SET 2019	2020SC 1020SC	UMPQUA BANK	/20.0/	726.07	
		102050	om gon zanar		720.07	
0/25/19	BARICH SEP 2019	2020SC	Invoice: BARICH SEP 2019	147.94		
		1010WC	UMPQUA BANK		147.94	
0/25/19	COLIAS SEP 2019	2020SC	Invoice: COLIAS SEP 2019		43.68	
.U/4J/17	COLIAB BEL 2017	1020SC	UMPQUA BANK	43.68	43.00	
0/25/19	CRUZ SEP 2019	2020SC	Invoice: CRUZ SEP 2019	73.31	72.21	
		1010WC	UMPQUA BANK		73.31	
0/25/19	CUETARA SEP 2019	2020SC	Invoice: CUETARA SEP 2019	652.88		
= 2/ • 2		1010WC	UMPQUA BANK	032.00	652.88	
			-			
0/1/19	EFT	2020SC	Invoice: OCT 2019 HEALTH	23,445.08		

11/1/19 at 12:58:39.46 Page: 10 SOLANO COUNTY WATER AGENCY

Cash Disbursements Journal

For the Period From Oct 1, 2019 to Oct 31, 2019

Date	Check #	Account ID	Line Description	Debit Amount	Credit Amount	
		1020SC	CALPERS		23,445.08	
0/3/19	EFT	2020SC 1020SC	Invoice: 9/8/19-9/29/19 WEX BANK	1,897.07	1,897.07	
0/8/19	EFT	2020SC 1020SC	Invoice: PPE 10.05.19 CALPERS	9,823.82	9,823.82	
0/8/19	EFT	2020SC 1020SC	Invoice: PEPRA PPE 10.05.19 CALPERS	3,129.89	3,129.89	
0/8/19	EFT	2020SC 1020SC	Invoice: SIP PPE 10.05.19 CALPERS	4,945.96	4,945.96	
0/8/19	EFT	2020SC 1020SC	Invoice: 2019100801 PAYCHEX, INC.	240.80	240.80	
0/11/19	EFT	2020SC 1020SC	Invoice: 20566486 PAYCHEX, INC.	608.80	608.80	
0/25/19	EFT	2020SC 1020SC	Invoice: 2019102201 PAYCHEX, INC.	249.80	249.80	
0/29/19	EFT	2020SC 1020SC	Invoice: SIP PPE 10.19.19 CALPERS	4,945.96	4,945.96	
0/29/19	EFT	2020SC 1020SC	Invoice: PPE 10.19.19 CALPERS	9,823.82	9,823.82	
0/29/19	EFT	2020SC 1020SC	Invoice: PEPRA PPE 10.19.19 CALPERS	3,163.93	3,163.93	
0/25/19	FEHRENKAMP SEP 2	2020SC 1020SC	Invoice: FEHRENKAMP SEP 2019 UMPQUA BANK	691.46	691.46	
0/25/19	FLORENDO SEP 2019	2020SC 1020SC	Invoice: FLORENDO SEP 2019 UMPQUA BANK	10.00	10.00	
0/25/19	HERR SEP 2019	2020N 1020SC	Invoice: HERR SEP 2019 UMPQUA BANK	418.07	418.07	
0/25/19	HYER SEP 2019	2020SC 1010WC	Invoice: HYER SEP 2019 UMPQUA BANK	60.46	60.46	
0/25/19	JONES SEP 2019	2020SC 1010WC	Invoice: JONES SEP 2019 UMPQUA BANK	107.96	107.96	
0/25/19	LEE SEP 2019	2020N 1020SC	Invoice: LEE SEP 2019 UMPQUA BANK	843.72	843.72	
0/25/19	MAROVICH SEP 2019	2020N 1020SC	Invoice: MAROVICH SEP 2019 UMPQUA BANK	52.99	52.99	
0/25/19	NGUYEN SEP 2019	2020SC 1010WC	Invoice: NGUYEN SEP 2019 UMPQUA BANK	549.05	549.05	
0/25/19	PASCUAL SEP 2019	2020SC 1010WC	Invoice: PASCUAL SEP 2019 UMPQUA BANK	683.41	683.41	
0/25/19	PATE SEP 2019	2020SC 1010WC	Invoice: PATE SEP 2019 UMPQUA BANK	458.15	458.15	
0/5/19	PPE 10.05.19	2024AC	EMPLOYEE LIABILITIES PPE	18,237.51		
		6012AC	10.05.19 EMPLOYER LIABILITIES PPE 10.05.19	2,447.90		
		1020SC	PAYROLL TAXES		20,685.41	
0/19/19	PPE 10.19.19	6012AC	EMPLOYER LIABILITIES PPE 10.19.19	2,308.60		
		2024AC	EMPLOYEE LIABILITIES PPE 10.19.19	17,512.43		

For the Period From Oct 1, 2019 to Oct 31, 2019

Date	Check #	Account ID	Line Description	Debit Amount	Credit Amount
		1020SC	PAYROLL TAXES		19,821.03
10/25/19	RABIDOUX SEP 2019	2020SC 1010WC	Invoice: RABIDOUX SEP 2019 UMPQUA BANK	828.41	828.41
10/25/19	SANFORD SEP 2019	2020SC 1010WC	Invoice: SANFORD SEP 2019 UMPQUA BANK	71.50	71.50
10/25/19	SNYDER SEP 2019	2020SC 1020SC	Invoice: SNYDER SEP 2019 UMPQUA BANK	516.35	516.35
10/25/19	WILLINGMYRE SEP 2	2020N 1020SC	Invoice: WILLINGMYRE SEP 2019 UMPQUA BANK	79.00	79.00
	Total		:	4,374,878.81	4,374,878.81

ACTION OF SOLANO COUNTY WATER AGENCY

DATE:	November 14, 2019
SUBJECT:	Financial Report Approval
RECOMMEN	NDATION:
Approve the o	quarterly Income Statement and Balance Sheet for the period ending September 2019.
FINANCIAL	IMPACT:
All revenues	and expenditures are reported within previously approved budget amounts.
BACKGROU	<u>UND</u> :
Attached are	gency auditor has recommended that the Board of Directors receive quarterly financial reports. the Income Statement and the Balance Sheet of the Water Agency for the period ending September 30 anal backup information is available upon request.
Recommende	rd: Roland Sanford, General Manager
	Approved as Continued recommended (see below) on next page
Modification	to Recommendation and/or other actions:
foregoing acti	ford, General Manager and Secretary to the Solano County Water Agency, do hereby certify that the ion was regularly introduced, passed, and adopted by said Board of Directors at a regular meeting in November 14, 2019 by the following vote:
Ayes:	
Noes:	
Abstain:	
Absent:	

NOV.2019.Bod.It5c File: B-4

Roland Sanford

General Manager & Secretary to the

Solano County Water Agency

Year to Date Income Statement Compared with Budget and Last Year

	Current Year	Current Year	Variance	Variance	Last Year	Change from	Percent
_	Actual	Budget	Amount	Percent	Actual	Last Year	Change
Revenues							
	\$ 0.00 \$	79,820.00	(79,820.00)	(100.00) \$	0.00	0.00	0.00
SECURED	0.00	14,869,530.00	(14,869,530.00)	(100.00)	0.00	0.00	0.00
SECURED	0.00	8,014,140.00	(8,014,140.00)	(100.00)	0.00	0.00	0.00
SECURED	0.00	1,090,490.00	(1,090,490.00)	(100.00)	0.00	0.00	0.00
UNSECURED	0.00	7,900.00	(7,900.00)	(100.00)	0.00	0.00	0.00
UNSECURED	0.00	337,740.00	(337,740.00)	(100.00)	0.00	0.00	0.00
UNSECURED	0.00	347,180.00	(347,180.00)	(100.00)	0.00	0.00	0.00
UNSECURED	0.00	46,720.00	(46,720.00)	(100.00)	0.00	0.00	0.00
PRIOR UNSECURED	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PRIOR UNSECURED	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PRIOR UNSECURED	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PRIOR UNSECURED	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CURRENT SUPPLEMENTAL	0.00	1,520.00	(1,520.00)	(100.00)	0.00	0.00	0.00
CURRENT SUPPLEMENTAL	0.00	369,620.00	(369,620.00)	(100.00)	0.00	0.00	0.00
CURRENT SUPPLEMENTAL	0.00	217,630.00	(217,630.00)	(100.00)	0.00	0.00	0.00
CURRENT SUPPLEMENTAL	0.00	32,720.00	(32,720.00)	(100.00)	0.00	0.00	0.00
PRIOR SECURED	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PRIOR SECURED	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PRIOR SECURED	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PRIOR SECURED	0.00	0.00	0.00	0.00	0.00	0.00	0.00
WATER SALES	0.00	1,560,101.00	(1,560,101.00)	(100.00)	0.00	0.00	0.00
WATER SALES	28,512.00	65,000.00	(36,488.00)	(56.14)	0.00	28,512.00	0.00
COST OF POWER TO PUMP NBA	0.00	50,000.00	(50,000.00)	(100.00)	0.00	0.00	0.00
CONVEYANCE SETTLEMENT	0.00	100,000.00	(100,000.00)	(100.00)	0.00	0.00	0.00
NAPA MAKE WHOLE	0.00	312,000.00	(312,000.00)	(100.00)	0.00	0.00	0.00
SWP ADJUSTMENTS	38,055.83	525,000.00	(486,944.17)	(92.75)	2,753.00	35,302.83	1,282.34
PROP 84 INTAKE GRANT	0.00	345,000.00	(345,000.00)	(100.00)	0.00	0.00	0.00
EQUIPMENT DISTRIBUTION REIMBU	0.00	50,000.00	(50,000.00)	(100.00)	7,265.00	(7,265.00)	(100.00)
EQUIPMENT DISTRIBUTION REIM	0.00	0.00	0.00	0.00	9,664.00	(9,664.00)	(100.00)
INTEREST - MONEY MGMT	20.01	5.00	15.01	300.20	1.98	18.03	910.61
INTEREST - CHECKING	54.75	200.00	(145.25)	(72.63)	51.86	2.89	5.57
INTEREST - CHECKING	0.00	0.00	0.00	0.00	0.00	0.00	0.00
INTEREST - LAIF - GREEN VALLEY	0.00	1,000.00	(1,000.00)	(100.00)	214.15	(214.15)	(100.00)
INTEREST - LAIF - SWP	0.00	60,000.00	(60,000.00)	(100.00)	12,154.19	(12,154.19)	(100.00)
INTEREST - LAIF - SP	0.00	90,000.00	(90,000.00)	(100.00)	18,443.39	(18,443.39)	(100.00)
INTEREST - LAIF - ULATIS	0.00	25,000.00	(25,000.00)	(100.00)	5,865.21	(5,865.21)	(100.00)
INTEREST - CAMP - GREEN VALLEY	760.92	3,000.00	(2,239.08)	(74.64)	792.25	(31.33)	(3.95)
I I I I I I I I I I I I I I I I I I I	, 50.72	2,000.00	(2,237.00)	(,	. , 2.23	(51.55)	(3.73)

Year to Date Income Statement Compared with Budget and Last Year

	Current Year	Current Year	Variance	Variance	Last Year	Change from	Percent
	Actual	Budget	Amount	Percent	Actual	Last Year	Change
INTEREST - CAMP - SWP	75,267.65	185,000.00	(109,732.35)	(59.31)	44,965.90	30,301.75	67.39
INTEREST - CAMP - SP	67,966.75	275,000.00	(207,033.25)	(75.28)	68,233.58	(266.83)	(0.39)
INTEREST - CAMP - ULATIS	25,306.27	70,000.00	(44,693.73)	(63.85)	21,699.09	3,607.18	16.62
INTEREST INVESTMENT	102.37	500.00	(397.63)	(79.53)	125.44	(23.07)	(18.39)
INTEREST - INVESTMENTS	10,126.12	30,000.00	(19,873.88)	(66.25)	7,119.49	3,006.63	42.23
INTEREST - INVESTMENTS	9,143.89	42,000.00	(32,856.11)	(78.23)	10,803.48	(1,659.59)	(15.36)
INTEREST - INVESTMENTS	3,404.57	12,000.00	(8,595.43)	(71.63)	3,435.65	(31.08)	(0.90)
HOMEOWNER RELIEF	0.00	1,300.00	(1,300.00)	(100.00)	0.00	0.00	0.00
HOMEOWNER RELIEF	0.00	81,880.00	(81,880.00)	(100.00)	0.00	0.00	0.00
HOMEOWNER RELIEF	0.00	70,440.00	(70,440.00)	(100.00)	0.00	0.00	0.00
HOMEOWNER RELIEF	0.00	10,370.00	(10,370.00)	(100.00)	0.00	0.00	0.00
REDEVELOPMENT - DIX/RV	0.00	66,940.00	(66,940.00)	(100.00)	0.00	0.00	0.00
REDEVELOP - VACAVILLE	0.00	614,950.00	(614,950.00)	(100.00)	0.00	0.00	0.00
REDEVELOP - VACAVILLE	0.00	352,290.00	(352,290.00)	(100.00)	0.00	0.00	0.00
REDEVELOP - FAIRFIELD	0.00	71,920.00	(71,920.00)	(100.00)	0.00	0.00	0.00
REDEVELOP - FAIRFIELD	0.00	833,150.00	(833,150.00)	(100.00)	0.00	0.00	0.00
REDEVELOP - SUISUN CITY	0.00	296,550.00	(296,550.00)	(100.00)	0.00	0.00	0.00
REDEVELOP - N. TEXAS	0.00	49,540.00	(49,540.00)	(100.00)	0.00	0.00	0.00
BOATING AND WATERWAYS	0.00	125,000.00	(125,000.00)	(100.00)	0.00	0.00	0.00
USBR Grant	0.00	137,000.00	(137,000.00)	(100.00)	0.00	0.00	0.00
MISCELLANEOUS INCOME	1,195.00	0.00	1,195.00	0.00	0.00	1,195.00	0.00
MISC INCOME	8,699.96	17,240.00	(8,540.04)	(49.54)	8,620.36	79.60	0.92
MISCELLANEOUS INCOME	8,785.81	17,240.00	(8,454.19)	(49.04)	8,620.37	165.44	1.92
GREENHOUSE REVENUES	280.00	10,000.00	(9,720.00)	(97.20)	0.00	280.00	0.00
O&M - OTHER AGENCIES	0.00	7,000.00	(7,000.00)	(100.00)	0.00	0.00	0.00
OVERHEAD DISTRIBUTION REIMB	988,169.99	5,869,753.00	(4,881,583.01)	(83.17)	960,041.51	28,128.48	2.93
WATERMASTER INCOME	75.52	4,600.00	(4,524.48)	(98.36)	39.09	36.43	93.20
WATER CONSERVATION REIMBURS	0.00	170,000.00	(170,000.00)	(100.00)	0.00	0.00	0.00
BAY AREA IRWMP GRANT	2,607.95	75,000.00	(72,392.05)	(96.52)	0.01	2,607.94	##########
OTHER GRANTS	0.00	160,000.00	(160,000.00)	(100.00)	0.00	0.00	0.00
LPCCC SERVICES	0.00	410,000.00	(410,000.00)	(100.00)	0.00	0.00	0.00
LPCCC-PROP 1	0.00	200,000.00	(200,000.00)	(100.00)	0.00	0.00	0.00
LPCCC-COASTAL CONSERVANCY	0.00	25,000.00	(25,000.00)	(100.00)	0.00	0.00	0.00
LPCCC-IRWM	0.00	100,000.00	(100,000.00)	(100.00)	0.00	0.00	0.00
Total Revenues	1,268,535.36	38,992,979.00	(37,724,443.64)	(96.75)	1,190,909.00	77,626.36	6.52
Cost of Sales				_			

Year to Date Income Statement

Compared with Budget and Last Year

	Current Year Actual	Current Year Budget	Variance Amount	Variance Percent	Last Year Actual	Change from Last Year	Percent Change
Total Cost of Sales	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Gross Profit	1,268,535.36	38,992,979.00	(37,724,443.64)	(96.75)	1,190,909.00	77,626.36	6.52
Expenses							
CAPITAL EXPENDITURES	212,201.39	829,250.00	(617,048.61)	(74.41)	51,336.67	160,864.72	313.35
CAPITAL EXPENDITURES	0.00	28,750.00	(28,750.00)	(100.00)	0.00	0.00	0.00
CAPITAL EXPENDITURES	0.00	456,250.00	(456,250.00)	(100.00)	0.00	0.00	0.00
CAPITAL EXPENDITURES	75,336.17	2,188,250.00	(2,112,913.83)	(96.56)	94,293.75	(18,957.58)	(20.10)
CAPITAL EXPENDITURES	0.00	418,500.00	(418,500.00)	(100.00)	0.00	0.00	0.00
GROSS SALARIES	608,851.39	2,862,500.00	(2,253,648.61)	(78.73)	563,746.69	45,104.70	8.00
PERS RETIREMENT	143,043.03	385,500.00	(242,456.97)	(62.89)	139,240.10	3,802.93	2.73
PAYROLL TAXES	28,641.47	141,400.00	(112,758.53)	(79.74)	26,004.64	2,636.83	10.14
EMPLOYEE BENEFITS	84,730.29	332,700.00	(247,969.71)	(74.53)	60,831.41	23,898.88	39.29
OPEB/PENSION UNFUNDED EXPENSI	0.00	750,000.00	(750,000.00)	(100.00)	0.00	0.00	0.00
TELEPHONE	5,086.22	51,700.00	(46,613.78)	(90.16)	5,051.75	34.47	0.68
OFFICE EXPENSE	4,765.35	30,250.00	(25,484.65)	(84.25)	5,107.71	(342.36)	(6.70)
OFFICE EQUIPMENT	5,805.45	33,750.00	(27,944.55)	(82.80)	8,703.98	(2,898.53)	(33.30)
SAFETY TRAINING & EQUIPMENT	3,167.70	16,500.00	(13,332.30)	(80.80)	2,518.96	648.74	25.75
OFFICE HELP - TEMPORARY	0.00	10,000.00	(10,000.00)	(100.00)	0.00	0.00	0.00
HR -EMPLOYEE SUPPORT	8,093.67	101,500.00	(93,406.33)	(92.03)	33,013.45	(24,919.78)	(75.48)
POSTAGE	2,131.74	7,000.00	(4,868.26)	(69.55)	2,096.84	34.90	1.66
SID OFFICE EXPENSE	12,394.96	65,175.00	(52,780.04)	(80.98)	16,221.72	(3,826.76)	(23.59)
MEMBERSHIPS	10,794.28	71,775.00	(60,980.72)	(84.96)	11,762.33	(968.05)	(8.23)
SWC DUES	93,375.00	118,700.00	(25,325.00)	(21.34)	63,790.00	29,585.00	46.38
PPTY TAX ADMIN FEE	0.00	1,200.00	(1,200.00)	(100.00)	0.00	0.00	0.00
PPTY TAX ADMIN FEE	0.00	100,000.00	(100,000.00)	(100.00)	0.00	0.00	0.00
PPTY TAX ADMIN FEE	0.00	15,000.00	(15,000.00)	(100.00)	0.00	0.00	0.00
PETERSEN RANCH EXPENSES	0.00	77,500.00	(77,500.00)	(100.00)	0.00	0.00	0.00
PETERSEN RANCH EXPENSES	6,050.93	95,000.00	(88,949.07)	(93.63)	9,591.77	(3,540.84)	(36.92)
PS - PAYROLL SERVICES	2,618.34	12,550.00	(9,931.66)	(79.14)	2,651.90	(33.56)	(1.27)
PS - COMPUTER SERVICES	165,349.03	613,400.00	(448,050.97)	(73.04)	144,743.60	20,605.43	14.24
TALENT DECISION MONITORING	9,240.00	13,900.00	(4,660.00)	(33.53)	8,216.66	1,023.34	12.45
GOVERNMENTAL ADVOCACY	10,500.00	140,000.00	(129,500.00)	(92.50)	32,850.00	(22,350.00)	(68.04)
GOVERNMENTAL ADVOCACY	0.00	25,000.00	(25,000.00)	(100.00)	0.00	0.00	0.00
LPCCC - VEGETATION	12,532.59	14,417.00	(1,884.41)	(13.07)	10,903.52	1,629.07	14.94
CONSULTANTS	58,999.43	497,907.00	(438,907.57)	(88.15)	78,755.56	(19,756.13)	(25.09)
CONSULTANTS	0.00	37,500.00	(37,500.00)	(100.00)	0.00	0.00	0.00

Year to Date Income Statement

Compared with Budget and Last Year

	Current Year	Current Year	Variance	Variance	Last Year	Change from	Percent
	Actual	Budget	Amount	Percent	Actual	Last Year	Change
CONSULTANTS	7,658.10	216,000.00	(208,341.90)	(96.45)	9,557.05	(1,898.95)	(19.87)
CONSULTANTS	31,600.00	714,200.00	(682,600.00)	(95.58)	16,235.64	15,364.36	94.63
CONSULTANTS	10,625.00	242,000.00	(231,375.00)	(95.61)	1,576.92	9,048.08	573.78
HYDROLOGY STATIONS	26,955.90	32,000.00	(5,044.10)	(15.76)	3,628.66	23,327.24	642.86
HYDROLOGY STATIONS	3,918.40	37,000.00	(33,081.60)	(89.41)	11,425.50	(7,507.10)	(65.70)
HYDROLOGY STATIONS	43,366.64	85,000.00	(41,633.36)	(48.98)	4,913.48	38,453.16	782.61
HYDROLOGY STATIONS	143.51	15,000.00	(14,856.49)	(99.04)	408.70	(265.19)	(64.89)
NW HYDRAULIC CONSULTANTS	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LPCCC - WILDLIFE	0.00	79,291.00	(79,291.00)	(100.00)	77,036.00	(77,036.00)	(100.00)
LPCCC - FISHERIES	1,509.44	79,291.00	(77,781.56)	(98.10)	7,299.42	(5,789.98)	(79.32)
LSA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SWP LEGAL SERVICES	0.00	0.00	0.00	0.00	0.00	0.00	0.00
USFWS (FISH & WILDLIFE)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
P.C. SETTLEMENT FEES	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CH2M HILL	0.00	0.00	0.00	0.00	0.00	0.00	0.00
E.S. CONSERVATION PROGRAM	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SWC AUDITORS	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LPCCC - ARUNDO GRANT II	0.00	0.00	0.00	0.00	0.00	0.00	0.00
WATERSHED PROGRAM	3,558.21	198,100.00	(194,541.79)	(98.20)	3,676.73	(118.52)	(3.22)
SOLANO PROJECT WQ MONITORING	4,135.40	30,000.00	(25,864.60)	(86.22)	177.35	3,958.05	2,231.77
ALTERNATE INTAKE STUDY	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SWP TREATMENT GRANT	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SOLANO PROJECT INVASIVES	0.00	201,552.00	(201,552.00)	(100.00)	0.00	0.00	0.00
Yolo Bypass/Cache Slough Progr	23,353.43	775,000.00	(751,646.57)	(96.99)	12,552.48	10,800.95	86.05
UPPER PUTAH CREEK MGMT	11,867.87	355,500.00	(343,632.13)	(96.66)	2,510.41	9,357.46	372.75
LPCCC YOLO HOUSING GRANT	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LPCCC USFWS PARTNERS GRANT	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LPCCC CITY OF WINTERS OHV GRAI	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NBA RELIABILITY PROGRAM	0.00	0.00	0.00	0.00	0.00	0.00	0.00
INTER-DAM REACH MANAGEMENT	0.00	55,000.00	(55,000.00)	(100.00)	0.00	0.00	0.00
MBK	4,263.75	75,000.00	(70,736.25)	(94.32)	9,391.00	(5,127.25)	(54.60)
LPCCC WCB RIPARIAN HABITAT RES	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LPCCC SWRCB PIN 96 GRANT	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LPCCC STEWARDSHIP PROJECT GRA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LPCCC DWR URBAN STREAMS GRAY	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LPCCC LEASE EXPENSE	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LPCCC SCWA PROJECTS	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LPCCC RIVER PARKWAY	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Year to Date Income Statement

Compared with Budget and Last Year

	Current Year	Current Year	Variance	Variance	Last Year	Change from	Percent
	Actual	Budget	Amount	Percent	Actual	Last Year	Change
LPCCC WINTERS AREA PROJECT	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LPCCC SERVICES	13,373.94	730,000.00	(716,626.06)	(98.17)	31,911.13	(18,537.19)	(58.09)
LPCCC - WIMMER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LPCCC EQUIPMENT	16,506.22	20,000.00	(3,493.78)	(17.47)	18,298.53	(1,792.31)	(9.79)
LPCCC RIVER PARKWAY III	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LPCCC NURSERY	9,858.75	45,000.00	(35,141.25)	(78.09)	2,161.45	7,697.30	356.12
LPCCC OTHERS	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LPCCC PICKEREL NRCS	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LPCCC OHMVR GRANT	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LPCCC NURSERY LABOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LPCCC PLEASANTS CREEK	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LPCCC CA RIVERS PARKWAY IV	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LPCCC PRIORITY PROJECTS	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LPCCC PARKER GRANT	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LPCCC OTS-RMMP	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LPCCC-PROP 1	10,308.05	200,000.00	(189,691.95)	(94.85)	37,219.00	(26,910.95)	(72.30)
LPCCC - NAWCA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LPCCC-CA RIVER PRKWY V	0.00	0.00	0.00	0.00	237,156.79	(237,156.79)	(100.00)
LPCCC-COASTAL CONSERVANCY	0.00	25,000.00	(25,000.00)	(100.00)	200.00	(200.00)	(100.00)
LPCCC-IRWM	105,229.35	100,000.00	5,229.35	5.23	30,371.41	74,857.94	246.48
LPCCC MISC. SUPPLIES	4,881.05	27,000.00	(22,118.95)	(81.92)	10,513.83	(5,632.78)	(53.57)
BOARD EXPENSES	5,880.63	35,000.00	(29,119.37)	(83.20)	6,742.75	(862.12)	(12.79)
ADJUDICATION - MISC.	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FIELD SUPPLIES	6,199.48	55,000.00	(48,800.52)	(88.73)	30,028.97	(23,829.49)	(79.36)
MISC WATERMASTER EXP	20.00	240.00	(220.00)	(91.67)	60.00	(40.00)	(66.67)
HCP PLANNING	57,124.17	3,477,000.00	(3,419,875.83)	(98.36)	58,519.95	(1,395.78)	(2.39)
CAR MAINTENANCE	3,760.96	29,100.00	(25,339.04)	(87.08)	4,046.48	(285.52)	(7.06)
FUEL	10,128.29	34,000.00	(23,871.71)	(70.21)	6,880.43	3,247.86	47.20
GARAGE SERVICES	2,930.26	15,000.00	(12,069.74)	(80.46)	959.80	1,970.46	205.30
TRAVEL	4,263.61	7,000.00	(2,736.39)	(39.09)	2,823.91	1,439.70	50.98
EMPLOYEE REIMBURSEMENTS	71.26	12,000.00	(11,928.74)	(99.41)	3,240.38	(3,169.12)	(97.80)
INSURANCE	16,398.73	61,124.00	(44,725.27)	(73.17)	15,272.60	1,126.13	7.37
EDUCATION & TRAINING	6,433.62	65,000.00	(58,566.38)	(90.10)	5,209.77	1,223.85	23.49
DEPRECIATION EXPENSE - ADMIN	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DEPRECIATION EXPENSE - SWP	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DEPRECIATION EXPENSE - SP	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DEPRECIATION EXPENSE - ULATIS	0.00	0.00	0.00	0.00	0.00	0.00	0.00
COMP SOFTWARE/EQUIP	4,257.58	96,570.00	(92,312.42)	(95.59)	21,602.15	(17,344.57)	(80.29)

Year to Date Income Statement

Compared with Budget and Last Year

	Current Year	Current Year	Variance	Variance	Last Year	Change from	Percent
	Actual	Budget	Amount	Percent	Actual	Last Year	Change
SCWA Water Mgt Planning	0.00	300,000.00	(300,000.00)	(100.00)	0.00	0.00	0.00
WATER CONSERVATION	272,586.28	746,750.00	(474,163.72)	(63.50)	211,572.97	61,013.31	28.84
WATER CONSERVATION	0.00	406,750.00	(406,750.00)	(100.00)	0.00	0.00	0.00
AG WATER CONSERVATION	0.00	0.00	0.00	0.00	0.00	0.00	0.00
WATER CONS ET CONTROLLER GRA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MISC. WATER CONSERVATION GRA	23,290.00	0.00	23,290.00	0.00	17,347.36	5,942.64	34.26
MELLON LEVEE	31.73	20,000.00	(19,968.27)	(99.84)	0.00	31.73	0.00
PSC MAINTENANCE	160,440.64	1,045,000.00	(884,559.36)	(84.65)	77,293.65	83,146.99	107.57
FLOOD CONTROL	22,100.81	1,487,500.00	(1,465,399.19)	(98.51)	9,397.50	12,703.31	135.18
GROUND WATER MANAGEMENT	71,041.53	484,500.00	(413,458.47)	(85.34)	28,647.62	42,393.91	147.98
PUBLIC EDUCATION	0.00	115,000.00	(115,000.00)	(100.00)	97.30	(97.30)	(100.00)
SOLANO SUB-BASIN GSA	142.80	20,000.00	(19,857.20)	(99.29)	350,000.00	(349,857.20)	(99.96)
STORM DAMAGE - SP	0.00	0.00	0.00	0.00	0.00	0.00	0.00
STORM DAMAGE - ULATIS	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LABOR	0.00	50,000.00	(50,000.00)	(100.00)	0.00	0.00	0.00
LOWER PUTAH CREEK(NON-ACCOR	167,523.20	670,000.00	(502,476.80)	(75.00)	176,770.27	(9,247.07)	(5.23)
LABOR	0.00	400,000.00	(400,000.00)	(100.00)	0.00	0.00	0.00
SP ADMINISTRATION	282,218.61	1,102,000.00	(819,781.39)	(74.39)	191,884.40	90,334.21	47.08
PSC OPERATIONS	64,745.43	350,000.00	(285,254.57)	(81.50)	41,789.14	22,956.29	54.93
DAM MAINTENANCE	1,425.78	64,000.00	(62,574.22)	(97.77)	3,507.77	(2,081.99)	(59.35)
DAM OPERATIONS	61,136.91	285,000.00	(223,863.09)	(78.55)	40,566.00	20,570.91	50.71
WEED CONTROL	0.00	6,000.00	(6,000.00)	(100.00)	0.00	0.00	0.00
SP PEST MANAGEMENT	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SP PEST MANAGEMENT	33,908.80	60,000.00	(26,091.20)	(43.49)	27,885.10	6,023.70	21.60
EQUIP - TRANS DEPT	0.00	8,000.00	(8,000.00)	(100.00)	0.00	0.00	0.00
EQUIP - TRANS DEPT	6,600.00	100,000.00	(93,400.00)	(93.40)	0.00	6,600.00	0.00
SUPPLIES	0.00	2,000.00	(2,000.00)	(100.00)	0.00	0.00	0.00
SUPPLIES	1,144.36	83,500.00	(82,355.64)	(98.63)	5,470.15	(4,325.79)	(79.08)
CONTRACT WORK	0.00	15,000.00	(15,000.00)	(100.00)	19,350.00	(19,350.00)	(100.00)
CONTRACT WORK	0.00	40,000.00	(40,000.00)	(100.00)	0.00	0.00	0.00
TRANS DEPT OVERHEAD	0.00	15,000.00	(15,000.00)	(100.00)	0.00	0.00	0.00
TRANS DEPT OVERHEAD	0.00	145,000.00	(145,000.00)	(100.00)	0.00	0.00	0.00
STREAM GAGES - O&M	0.00	0.00	0.00	0.00	0.00	0.00	0.00
REHAB & BETTERMENT	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NBA REHAB & BETTERMENT	0.00	0.00	0.00	0.00	0.00	0.00	0.00
REHAB & BETTERMENT	40,786.82	995,000.00	(954,213.18)	(95.90)	7,261.37	33,525.45	461.70
REHAB & BETTERMENT	0.00	20,000.00	(20,000.00)	(100.00)	0.00	0.00	0.00
SWEENEY CREEK - SP	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Year to Date Income Statement Compared with Budget and Last Year For the Three Months Ending September 30, 2019

	Current Year	Current Year	Variance	Variance	Last Year	Change from	Percent
	Actual	Budget	Amount	Percent	Actual	Last Year	Change
MCCUNE CREEK - ULATIS	0.00	0.00	0.00	0.00	0.00	0.00	0.00
WATER PURCHASES	4,760,936.00	12,873,150.00	(8,112,214.00)	(63.02)	4,037,655.00	723,281.00	17.91
USBR ADMINISTRATION	0.00	75,000.00	(75,000.00)	(100.00)	0.00	0.00	0.00
WATER RIGHTS FEE	0.00	85,000.00	(85,000.00)	(100.00)	0.00	0.00	0.00
NAPA MAKE WHOLE	0.00	312,000.00	(312,000.00)	(100.00)	0.00	0.00	0.00
LABOR COSTS	77,113.38	367,744.00	(290,630.62)	(79.03)	95,719.07	(18,605.69)	(19.44)
LABOR COSTS	8,336.34	41,165.00	(32,828.66)	(79.75)	2,391.06	5,945.28	248.65
LABOR COSTS	66,353.62	579,945.00	(513,591.38)	(88.56)	66,947.40	(593.78)	(0.89)
LABOR COSTS	324,772.38	1,442,289.00	(1,117,516.62)	(77.48)	241,207.69	83,564.69	34.64
LABOR COSTS	12,564.88	69,986.00	(57,421.12)	(82.05)	10,788.75	1,776.13	16.46
DEPRECIATION EXPENSE - ULATIS	0.00	0.00	0.00	0.00	0.00	0.00	0.00
INTRA-FUND TRANSFER	(162,922.84)	(882,586.00)	719,663.16	(81.54)	(223,299.42)	60,376.58	(27.04)
OVERHEAD EXPENSES	85,809.45	514,842.00	(429,032.55)	(83.33)	127,580.34	(41,770.89)	(32.74)
OVERHEAD EXPENSES	9,477.63	65,130.00	(55,652.37)	(85.45)	3,964.69	5,512.94	139.05
OVERHEAD EXPENSES	74,020.06	924,423.00	(850,402.94)	(91.99)	96,583.50	(22,563.44)	(23.36)
OVERHEAD EXPENSES	421,807.33	2,719,949.00	(2,298,141.67)	(84.49)	448,638.94	(26,831.61)	(5.98)
OVERHEAD EXPENSES	13,988.26	112,980.00	(98,991.74)	(87.62)	17,152.43	(3,164.17)	(18.45)
LOSS ON DISP. OF CAP. ASSET	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LOSS ON DISP. OF CAP. ASSET	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LOSS ON DISP. OF CAP. ASSET	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LOSS ON DISP. OF CAP. ASSET	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CONTINGENCY	0.00	80,000.00	(80,000.00)	(100.00)	0.00	0.00	0.00
CONTINGENCY	0.00	5,000.00	(5,000.00)	(100.00)	0.00	0.00	0.00
CONTINGENCY	0.00	40,000.00	(40,000.00)	(100.00)	0.00	0.00	0.00
CONTINGENCY	0.00	90,000.00	(90,000.00)	(100.00)	0.00	0.00	0.00
CONTINGENCY	0.00	50,000.00	(50,000.00)	(100.00)	0.00	0.00	0.00
BUDGETED REVENUE	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BUDGETED REVENUE	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BUDGETED REVENUE	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BUDGETED REVENUE	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Expenses	8,915,670.22	47,368,809.00	(38,453,138.78)	(81.18)	8,189,211.73	726,458.49	8.87
Net Income	(\$ 7,647,134.86) (\$	8,375,830.00)	728,695.14	(8.70) <u>(</u> \$	6,998,302.73)	(648,832.13)	9.27
							

SOLANO COUNTY WATER AGENCY Balance Sheet September 30, 2019

ASSETS						
Current Asse			ADMIN/SP/WC	SWP(N)	U	GV
1000SC	PERSHING	37,738.00	\$ 37,738.00			
1010WC	MONEY MGMT - WATERMASTER	43,232.64	43,232.64	0.007.751.07	1.016.400.40	60.002.02
1020G	CHECKING -BANK OF THE WEST	(173,195.26)	(10,956,521.55)	8,897,751.87	1,816,490.49	69,083.93
1030G	LAIF -	7,955,321.06	4,245,649.70	2,553,860.57	1,125,406.78	30,404.01
1040G	CAMP -	27,854,483.06	16,030,303.74	8,140,156.48	3,587,113.32	96,909.52
1050SC	CERTIFICATES OF DEPOSIT	4,980,248.20	2,449,302.19	1,743,853.69	766,291.37	20,800.95
1060SC	PETTY CASH	125.14	125.14			
1210SC	ACCOUNTS RECEIVABLE - SP/ADMIN	1,652,568.03	1,652,568.03			
1225AC	RETENTION RECEIVABLE PREPAID	119,028.45	119,028.45			
1400AC		92,914.21	92,914.21			
1415AC	INVENTORY-WATER CONSERVATION S	39,091.48	39,091.48			
	Total Current Assets	42,601,555.01	13,753,432.03	21,335,622.61	7,295,301.96	217,198.41
	Total Assets	\$ 42,601,555.01	\$ 13,753,432.03 \$	21,335,622.61 \$	7,295,301.96 \$	217,198.41
LIABILITIE	S AND CAPITAL					
Current Liab	ilities					
2010N	UNEARNED INCOME-	449,481.00	18,981.00		430,500.00	
2020N	ACCOUNTS PAYABLE-	647,108.72	532,072.93	89,525.13	25,510.66	
2023AC	EMPLOYEE BENEFITS PAYABLE	10,428.55	10,428.55			
2025SC	SALES TAX PAYABLE	8,271.92	8,271.92			
2110SC	WESTSIDE IRWMP PREFUNDED ADMIN	43,100.56	43,100.56			
	Total Current Liabilities	1,158,390.75	612,854.96	89,525.13	456,010.66	0.00
Long-Term I	Liabilities					
	Total Long-Term Liabilities	0.00				
	Total Liabilities	1,158,390.75	612,854.96	89,525.13	456,010.66	0.00
Capital						
3150SC	OTHER FLD CTRL CAPITAL PROJ.	608,178.12	608,178.12			
3155SC	OTHER CAPITAL PROJ/EMERG RESER	2,000,000.00	2,000,000.00			
3200G	GREEN VALLEY OPERTING RESERVE	67,100.00			67,100.00	
3200N	SWP OPERATING RESERVE	7,318,090.00		7,318,090.00		
3200SC	DESIGNATED REHAB & BETTERMENT	2,000,000.00	2,000,000.00			
3200U	ULATIS OPERATING RESERVE	501,752.50			501,752.50	
3250G	GV CAPITAL RESERVE	164,520.57				164,520.57
3250N	DESIGNATED SWP FACILITIES RESE	9,596,332.83		9,596,332.83		
3250SC	SP FUTURE REPLACEMENT CAPITAL	7,895,024.31	7,895,024.31			
3250U	ULATIS FCP CAPITAL RESERVE	5,842,096.41			5,842,096.41	
3350SC	DESIGNATED OPERATING RESERVES	8,374,913.18	8,374,913.18			
39005	Retained Earnings-2018/19	4,722,291.21	(11,850.22)	3,877,819.97	870,743.62	(14,422.16)
	Net Income-Current Year	(7,647,134.86)	(2,675,966.69)	(4,901,023.26)	(53,194.23)	(16,950.68)
	Total Capital	41,443,164.27	18,190,298.70	15,891,219.54	7,228,498.30	133,147.73
	Total Liabilities & Capital	\$ 42,601,555.02	\$ 18,803,153.66 \$	15,980,744.67 \$	7,684,508.96 \$	133,147.73

ACTION OF SOLANO COUNTY WATER AGENCY

RECOMMENDATION: Authorize General Manager to execute Amendment 1 to Agreement with Richard Heath and Asso administer SCWA Regional Low Income Water Efficiency Upgrade Program. FINANCIAL IMPACT: Increase contract amount by \$110,000 from \$40,000 to \$150,000. Sufficient funding is available in Agency's FY 2019-2020 Water Conservation budget. BACKGROUND: The Regional Low Income Water Efficiency Upgrade Program provides low income households the replace older high water use toilets, showerheads and faucet acrators with new high-efficiency mode cost to the household. In general, low income households tend to have older water fixtures that to more water than current models. The Regional Low Income Water Efficiency Program benefits was reducing overall water use, as mandated by the State, and low income households, by reducing theis bills. To be eligible for the Regional Low Income Water Efficiency Program applicants must be PG&E Energy Savings Assistance Program — which establishes, for the purposes of the Region Water Efficiency Upgrade Program, that the applicant is in fact a low income household. The Regional Low Income Water Efficiency Upgrade Program has proven to be popular, to dat 1,000 High-Efficiency Toilets have been installed in low income households in Solano County. Contract amendment will allow for the expansion and increased participation in the Regional Low Efficiency Upgrade Program. Recommended: Approved as Roland Sanford, General Manager Approved as Roland Sanford, General Manager Approved as Roland Sanford, General Manager and Secretary to the Solano County Water Agency, do hereby of foregoing action was regularly introduced, passed, and adopted by said Board of Directors at a regul thereof held on November 14, 2019 by the following vote: Ayes: Noes: Abstain: Abstain: Absent:	DATE:	November 14, 2019			
Authorize General Manager to execute Amendment 1 to Agreement with Richard Heath and Asso administer SCWA Regional Low Income Water Efficiency Upgrade Program. FINANCIAL IMPACT: Increase contract amount by \$110,000 from \$40,000 to \$150,000. Sufficient funding is available in Agency's FY 2019-2020 Water Conservation budget. BACKGROUND: The Regional Low Income Water Efficiency Upgrade Program provides low income households the replace older high water use toilets, showerheads and faucet aerators with new high-efficiency mode cost to the household. In general, low income households tend to have older water fixtures that use more water than current models. The Regional Low Income Water Efficiency Program benefits we reducing overall water use, as mandated by the State, and low income households, by reducing their bills. To be eligible for the Regional Low Income Water Efficiency Program, applicants must be PG&E Energy Savings Assistance Program — which establishes, for the purposes of the Region Water Efficiency Upgrade Program, that the applicant is in fact a low income household. The Regional Low Income Water Efficiency Upgrade Program has proven to be popular, to dat 1,000 High-Efficiency Toilets have been installed in low income households in Solano County. contract amendment will allow for the expansion and increased participation in the Regional Low Efficiency Upgrade Program. Recommended: Approved as Roland Sanford, General Manager Approved as Roland Sanford, General Manager and Secretary to the Solano County Water Agency, do hereby of foregoing action was regularly introduced, passed, and adopted by said Board of Directors at a regulithereof held on November 14, 2019 by the following vote: Ayes: Noes: Abstain:	SUBJECT:	SCWA Regional Low Income W	/ater Efficiency Upgra	ade Progr	am
administer SCWA Regional Low Income Water Efficiency Üpgrade Program. FINANCIAL IMPACT: Increase contract amount by \$110,000 from \$40,000 to \$150,000. Sufficient funding is available in Agency's FY 2019-2020 Water Conservation budget. BACKGROUND: The Regional Low Income Water Efficiency Upgrade Program provides low income households th replace older high water use toilets, showerheads and faucet aerators with new high-efficiency mode cost to the household. In general, low income households tend to have older water fixtures that urner than current models. The Regional Low Income Water Efficiency Program penefits was reducing overall water use, as mandated by the State, and low income households, by reducing their bills. To be eligible for the Regional Low Income Water Efficiency Program, applicants must be PG&E Energy Savings Assistance Program - which establishes, for the purposes of the Region Water Efficiency Upgrade Program, that the applicant is in fact a low income household. The Regional Low Income Water Efficiency Upgrade Program has proven to be popular, to dat 1,000 High-Efficiency Toilets have been installed in low income households in Solano County. contract amendment will allow for the expansion and increased participation in the Regional Low Efficiency Upgrade Program. Recommended: Roland Sanford, General Manager Approved as recommendation and/or other actions: I, Roland Sanford, General Manager and Secretary to the Solano County Water Agency, do hereby of foregoing action was regularly introduced, passed, and adopted by said Board of Directors at a regul thereof held on November 14, 2019 by the following vote: Ayes: Noes: Abstain:	RECOMMEN	NDATION:			
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Agency's FY 2019-2020 Water Conservation budget. BACKGROUND: The Regional Low Income Water Efficiency Upgrade Program provides low income households the replace older high water use toilets, showerheads and faucet aerators with new high-efficiency mode cost to the household. In general, low income households tend to have older water fixtures that a more water than current models. The Regional Low Income Water Efficiency Program benefits was reducing overall water use, as mandated by the State, and low income households, by reducing their bills. To be eligible for the Regional Low Income Water Efficiency Program, applicant must be PG&E Energy Savings Assistance Program — which establishes, for the purposes of the Region Water Efficiency Upgrade Program, that the applicant is in fact a low income household. The Regional Low Income Water Efficiency Upgrade Program has proven to be popular, to date 1,000 High-Efficiency Toilets have been installed in low income households in Solano County. Contract amendment will allow for the expansion and increased participation in the Regional Low Efficiency Upgrade Program. Recommended: Approved as Roland Sanford, General Manager Approved as Other Saving Assistance Program and Secretary to the Solano County Water Agency, do hereby of foregoing action was regularly introduced, passed, and adopted by said Board of Directors at a regult thereof held on November 14, 2019 by the following vote: Ayes: Nocs: Abstain:	FINANCIAL	IMPACT:			
The Regional Low Income Water Efficiency Upgrade Program provides low income households the replace older high water use toilets, showerheads and faucet aerators with new high-efficiency mode cost to the household. In general, low income households tend to have older water fixtures that a more water than current models. The Regional Low Income Water Efficiency Program benefits was reducing overall water use, as mandated by the State, and low income households, by reducing thei bills. To be eligible for the Regional Low Income Water Efficiency Program, applicants must be PG&E Energy Savings Assistance Program — which establishes, for the purposes of the Region Water Efficiency Upgrade Program, that the applicant is in fact a low income household. The Regional Low Income Water Efficiency Upgrade Program has proven to be popular, to date 1,000 High-Efficiency Toilets have been installed in low income households in Solano County. contract amendment will allow for the expansion and increased participation in the Regional Low Efficiency Upgrade Program. Recommended: Recommended: Approved as recommended Other actions: I, Roland Sanford, General Manager and Secretary to the Solano County Water Agency, do hereby of foregoing action was regularly introduced, passed, and adopted by said Board of Directors at a regult thereof held on November 14, 2019 by the following vote: Ayes: Noes: Abstain:		•		ient fundi	ng is available in the Water
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Modification to Recommendation and/or other actions: I, Roland Sanford, General Manager and Secretary to the Solano County Water Agency, do hereby of foregoing action was regularly introduced, passed, and adopted by said Board of Directors at a regulative field on November 14, 2019 by the following vote: Ayes: Noes:	replace older cost to the homore water the reducing over bills. To be a PG&E Energy Water Efficient The Regional 1,000 High-Econtract americant Efficiency Up	high water use toilets, showerheads busehold. In general, low income han current models. The Regional Larall water use, as mandated by the Steligible for the Regional Low Incomy Savings Assistance Program – who was a substance Program, that the application of the Company of the Efficiency Up Efficiency Toilets have been installed and ment will allow for the expansion or or program.	and faucet aerators with ouseholds tend to have ow Income Water Efficiency Particle establishes, for the cant is in fact a low income pagrade Program has preed in low income hour and increased participal.	h new high e older was ciency Pro- ouseholds, frogram, a the purpos come house oven to b seholds in	h-efficiency models, at little or not ter fixtures that use substantially gram benefits water purveyors by by reducing their monthly water pplicants must be enrolled in the tes of the Regional Low Income ehold. The proposed a Solano County. The proposed
Modification to Recommendation and/or other actions: I, Roland Sanford, General Manager and Secretary to the Solano County Water Agency, do hereby of foregoing action was regularly introduced, passed, and adopted by said Board of Directors at a regulathereof held on November 14, 2019 by the following vote: Ayes: Noes: Abstain:		1		Х	
	I, Roland Sant foregoing actithereof held of Ayes: Noes: Abstain:	ford, General Manager and Secretarion was regularly introduced, passed	y to the Solano County , and adopted by said B		

Roland Sanford General Manager & Secretary to the Solano County Water Agency

RELEVANCE TO 2016-2025 SCWA STRATEGIC PLAN:

The Water Agency's ongoing Regional Low Income Water Efficiency Upgrade Program is consistent with Objective B (*Evaluate, and where appropriate, coordinate public awareness of water-related programs throughout the County*) of Goal 5 (*Provide and maintain communication of SCWA activities and responsibilities*) of the 2016-2025 SCWA Strategic Plan.

File:

SOLANO COUNTY WATER AGENCY

AMENDMENT TO AGREEMENT FOR PROFESSIONAL SERVICES

AMENDMENT NUMBER:	1
CONTRACTOR:	Richard Heath and Associates
EFFECTIVE DATE:	November 14, 2019
PROJECT:	Low Income Water Efficiency Upgrade Pilot Program
DESCRIPTION OF AMENDMEN 1. Increase contract amoun	
1. Increase contract amoun	t by \$110,000 from \$40,000 to \$150,000
SIGNATURES:	
Solano County Water Agend	cy, Richard Heath and Associates
a Public Agency	1 issociates
By:	By:
Roland Sanford, General Ma	=
Solano County Water Ager	ncy

RHA amendment

ACTION OF SOLANO COUNTY WATER AGENCY

DATE:	November 14, 2019
SUBJECT:	Purchase Order for new gate actuators at the Main Prairie flow control gates on the Putah South Canal.
RECOMMEN	NDATION:
	neral Manager to purchase two MRC Global gate actuators for the Maine Prairie flow control gates on th Canal, total cost not to exceed \$26,000.
FINANCIAL	IMPACT:
Funding is pr	ogrammed and available in the FY 2019-2020 Solano Project budget for this expense.
BACKGROU	<u>IND</u> :
The Water A including the the flow of w manually. A	version Dam (PDD) and Putah South Canal (PSC) are part of the federally owned Solano Project. gency is responsible for operation, maintenance, and routine replacement of facility components, PDD and 12 control gates along the PSC. The PSC control gates are used to monitor and control vater being delivered to water users along the PSC. The PSC control gates are currently operated gate actuator is in essence, a mechanical device used to open and close a gate. The proposed installation of gate actuators on the Maine Prairie control gates is part of a long term effort to PSC.
. Recommende	d: Roland Sanford, General Manager
	Approved as recommended Other (see below) Continued on next page
Modification	to Recommendation and/or other actions:
foregoing act	ford, General Manager and Secretary to the Solano County Water Agency, do hereby certify that the on was regularly introduced, passed, and adopted by said Board of Directors at a regular meeting in November 14, 2019 by the following vote.
Ayes:	
Noes:	
Abstain:	
Absent:	

Roland Sanford General Manager & Secretary to the Solano County Water Agency

SOLANO COUNTY WATER AGENCY

PURCHASE ORDER REQUISITION FORM

Vendor Name: MRC Global	BILL TO: S	olano County Water Agency
Vendor Address: 3110 Bayshore Road	81	0 Vaca Valley Parkway, Suite 20
Benicia, CA 94510	Va	acaville, CA 95688
	(7	07) 451-6090
Phone #: <u>707 747-8409</u>	Agonov Contacts	Lov Cuetove
FAX #: 707 746-6979	Agency Contact:	Jay Cuetara 707 455-1110
SHIP TO: Solano County Water Agency 810 Vaca Valley Parkway, Suite 203	PAYMENT TERM	1S: 30 Days

DATE	Purchase Order Number	Quote Number/Customer Number	G/L Account Number
11/14/2019		192154JCBr4	6690SC-4317

QTY	Item Description	Unit Price	Ext. Price
	Limitorque MX-10 Single phase 230 VAC		
2	Gate Actuators	\$ 10,131.00	\$ 20,262.00
	Installation, adaptation to existing gate		
1	valve, and stem nut machining	\$ 1,000.00	\$ 1,000.00
			\$ -
			¢
			\$ -
			-
			Ψ
			-
			\$ -
			\$ -
			\$ -
			¢
			\$ -
			e e
Purpose of Ord	er: To provide automated flow to the Main	Prairie Water District from Sweeney C	beck

Purpose of Order: To provide automated flow to the Main Prairie Water District from Sweeney Check

Vacaville, CA 95688

Is item in the Approved Budget : yes	Where in the Budget:Look above		
		Sub Total: \$	21,262.00
		Tax: \$	1,727.54
		Shipping: \$	500.00
Signature	Date	-	
		TOTAL \$	23,489.54

MRC Global

Solano County Water

Attn: Jay Cuetara Ph: 707-249-3695

Customer Ref: Putah South Canal Gates

MRC Quote No: 192154JCBr4

	1	Item Number:		1		2	
	2	Tag No:	Puta	h South Canal Slui	e Gate	Putah South Canal Sluice	Gate
		Quantity:		2		1	
		Service:	-	Canal Water		Canal Water	
		Max Shutoff Pressure:	-	10' Head Pressur	9	10' Head Pressure	
				N/A	-	N/A	
	_	Valve Manufacturer:	_			-	
		Valve Type:	_	Sluice Gate		Sluice Gate	
		Valve Size (inches):		4 x 3		4 x 3	
œ.		Ansi Class:					
Dat		End Connections:					
ē	11	Model Number:					
Valve Data	12	Body Material:					
Λ	13	Ball/Disc/Plug Material:					
		Stem Material:					
		Seat Material:					
		Seal/Packing Material:					
	17	Sizing:	Valve	Actuator	Act+Gear (If Reg)	Valve Actuator	Act+Gear (If Req)
		Stem Diameter / MSC (In.):	2.00	Actuator	2.44	valve Actuator	Act+Gear (II keq)
		Turns To Open / RPM :	144		50		
		Thrust (Lbs) :	4,796		42714		
		Raw Torque (Ft. Lbs.) :	94		277	START-UP & ACTUATOR COMN	/IISSIONING
	22		_				- = - = • •
		Operating Time (Minutes):	_	2.9			
	24	Safety		2.95			
	25	Actuator Supply:		230 / 1 / 60			
	26	Actuator Manufacturer:		LIMITORQUE			
_		Actuator Type:	ELECTRIC	MULTI-TURN DIRE	CT MOUNT		
Actuato		Actuator Fail Mode:		FAIL LAST			
Ĕ		Actuator Model Number:	MX-10 (200R)				
Ac		Gear:	V2 (4:1)				
				Included			
		Adaption:		included			
	32	Accessories and Notes:	TO D				
		Wiring Diagram Number:	TBD				
	34						
	35						
		Operator Weight (Lbs.):	140				
		Full Load Amps (FLA):	8				
	38	Locked Rotor Amps (LRA):	20				
	39	Horsepower (HP):	1.29				
	40	, ,					
		Stem Nut Machining (If Req'd):	Included - 2.00" 4	ITPI, Single Lead, R	ight Hand		
	42	the state of the s		.,			
,,	43		1				
<u>.</u>	_		1				
	111					<u> </u>	
S	44		1				
essories	45	Toward Cuitab Cattle	TPD				
	45 46	Torque Switch Setting:	TBD				
Accesso	45 46 47						
	45 46 47 48	Torque Switch Setting: Stem Protector:	TBD Included				
	45 46 47 48 49	Stem Protector:	Included				
	45 46 47 48 49		Included Quotation include	es adaption to exis		8HRS @ \$125.00/HOURS	
	45 46 47 48 49 50	Stem Protector:	Included Quotation include	es adaption to exis		8HRS @ \$125.00/HOURS MRC WILL CHARGE ONLY ACTUAL HO	URS WORKED
	45 46 47 48 49 50	Stem Protector:	Included Quotation include			<u> </u>	URS WORKED
	45 46 47 48 49 50	Stem Protector:	Included Quotation include Verification of mo	ounting dimension	required	MRC WILL CHARGE ONLY ACTUAL HO	URS WORKED
	45 46 47 48 49 50 51 52 53	Stem Protector:	Included Quotation include Verification of mo		required	MRC WILL CHARGE ONLY ACTUAL HO	URS WORKED
	45 46 47 48 49 50 51 52 53	Stem Protector:	Quotation include Verification of mo	ounting dimension	s required C input	MRC WILL CHARGE ONLY ACTUAL HO	URS WORKED
	45 46 47 48 49 50 51 52 53 54 55	Stem Protector:	Included Quotation include Verification of mo	ounting dimension out 1-phase 230VA	s required C input	MRC WILL CHARGE ONLY ACTUAL HO	URS WORKED
	45 46 47 48 49 50 51 52 53 54 55 56	Stem Protector:	Included Quotation include Verification of mo	ounting dimension	s required C input	MRC WILL CHARGE ONLY ACTUAL HO	URS WORKED
Ассе	45 46 47 48 49 50 51 52 53 54 55 56	Stem Protector: Notes:	Included Quotation include Verification of mo	ounting dimension opt 1-phase 230VA fo ON-OFF Service de 4-20mA analog	s required C input	MRC WILL CHARGE ONLY ACTUAL HO 4-HR MINIMUM	URS WORKED
Ассе	45 46 47 48 49 50 51 52 53 54 55 56 57	Stem Protector: Notes: Net Price Each:	Included Quotation include Verification of mo	punting dimension opt 1-phase 230VA fo ON-OFF Service de 4-20mA analog \$10,131.00	s required C input	MRC WILL CHARGE ONLY ACTUAL HO 4-HR MINIMUM \$1,000.00	URS WORKED
	45 46 47 48 49 50 51 52 53 54 55 56 57 58	Stem Protector: Notes:	Included Quotation include Verification of mo	ounting dimension opt 1-phase 230VA fo ON-OFF Service de 4-20mA analog	s required C input output	MRC WILL CHARGE ONLY ACTUAL HO 4-HR MINIMUM	

MRC Global

APPENDIX I

MRC Global

- 1. MRC reserves the right to review the commercial terms and conditions of this project upon commitment of purchase award.
- 2. Vendor Data Charges (if required) as follows:
 - A. Dimensional Drawings \$125.00 per Drawing
 - B. Electronic copies of Material Test Reports and IOM's \$15.00 per line. Paper copies will be \$25.00 per set.
 - C. Any items not listed here will be priced upon request.
- 3. Only the items listed on this bid are included in our pricing, any additional scope will be POA.
- 4. "Notwithstanding anything contained herein to the contrary, NEITHER PARTY WILL BE LIABLE AS A CONSEQUENCE OF THIS AGREEMENT OR THE GOODS OR SERVICES PURCHASED/SOLD HEREUNDER, FOR INDIRECT, INCIDENTAL, SPECIAL, COVER, CONSEQUENTIAL, OR EXEMPLARY DAMAGES regardless of whether the damages or other relief sought are based in contract or tort, including breach of contract, warranty, negligence, indemnity, strict liability in tort, or any other legal or equitable theory."
- 5. Price and deliveries quoted are based on current material availability and complete bill of material offered. In the event of a change in quantities or partial award, we reserve the right to review and revise our bid, if necessary.
- 6. This Quotation has been prepared based upon our best interpretation of the customer's inquiry. The equipment quoted is, to the best of our knowledge, in accordance with the information available to us at the time of quotation. MRC reserves the right to issue a revised quotation upon receipt of additional customer requirements and appropriate adders may apply. It is the buyers responsibility to review this quotation and ensure that all requirements of, and differences from, the supplied specification are known and understood prior to purchase of valves.
- 7. MRC performs a functional bench test (valve is not under pressure) and visual inspection on assemblies, as a standard. Additional testing and inspection will incur a charge.
- 8. If the items on this bid are to be exported, the following statement will apply: "These commodities, technology or software were exported from the United States in accordance with the Export Administration Regulations. Diversion contrary to U.S. law is prohibited. We will need the name of the end user and final destination at time of order entry.
- 9. Any cancellation and/or PO revisions may result in additional charges. The charges are to be determined per occurrence.

Terms: Net 30 Days

Ex-Works: CA. - Domestic Packed - Prepay & Add Freight.

Valid: 30 Days

Regards,

MRC Global Controls - Benicia

Name: Carlos Bolanos Phone: 707-747-8409

Fax: N/A

Email: carlos.bolanos@mrcglobal.com

ACTION OF SOLANO COUNTY WATER AGENCY

DATE:	November 14, 2019
SUBJECT:	Lake Berryessa Mussel Prevention Program Grant
RECOMMEN	NDATIONS:
agreements ar	tion 2019-08 authorizing General Manager or designee to file grant application and execute grant and any other documents necessary to secure California State Parks Division of Boating and uagga and Zebra Mussel Infestation Prevention Grant.
FINANCIAL	<u>IMPACT</u> :
Possibility of	obtaining up to \$293,272 in grant funds.
BACKGROU	<u>ND</u> :
various progr virtue of its w enthusiasts is are extremely Accordingly, projects – and In October 20 of Boating and awarded, the activities – st Berryessa, the	1/28/2/2
	Approved as recommended Other Continued on next page
Modification	to Recommendation and/or other actions:
I, Roland San foregoing acti	ford, General Manager and Secretary to the Solano County Water Agency, do hereby certify that the on was regularly introduced, passed, and adopted by said Board of Directors at a regular meeting n November 14, 2019 by the following vote:
Ausent:	
	rd ager & Secretary to the y Water Agency

Nov.2019.It5F

RESOLUTION NUMBER 2019-08

A RESOLUTION OF THE SOLANO COUNTY WATER AGENCY QUAGGA/ ZEBRA MUSSEL INFESTATION PREVENTION GRANT PROGRAM APPLICATION AND FUNDING AGREEMENT RESOLUTION

WHEREAS, prior to the State of California Parks and Recreation, Division of Boating and Waterways' (DBW) approval of an executed Grant Agreement, the Solano County Water Agency is required to pass a resolution, authorizing a designated representative(s) to execute said Application, Grant Agreement, amendments, and certifications, designating a representative to approve claims for reimbursement, designating a representative to sign Project Completion Certification, and designating a representative to sign the Contractor's Release Form (as applicable); and

WHEREAS, the Solano County Water Agency has the legal authority to manage or conduct the following activities at Lake Berryessa: manage the water, construct, operate, and maintain infrastructure, post signage, prepare QZ Prevention Plan Documentation, monitor for water chemistry and decontamination activities, conduct public outreach for Lake Berryessa, and contract with concessionaires to manage marinas at Lake Berryessa under the Solano Project on behalf of the U.S. Bureau of Reclamation, and manages the Solano Project on behalf of the U.S. Bureau of Reclamation; and Applicant will provide documentation of such legal authority to DBW upon grant application, from the U.S. Bureau of Reclamation, to prepare Prevention Plan documentation, monitor for water chemistry and quagga and zebra mussels, conduct and monitor boater inspections and decontamination activities, conduct public outreach for Lake Berryessa, and to apply to DBW for a grant up to the amount of \$400,000 for the Quagga and Zebra Mussel Infestation Prevention Grant Program; and

WHEREAS, the Solano County Water Agency desires to develop or implement a plan for the prevention of an infestation of the quagga and zebra mussel for Lake Berryessa; and

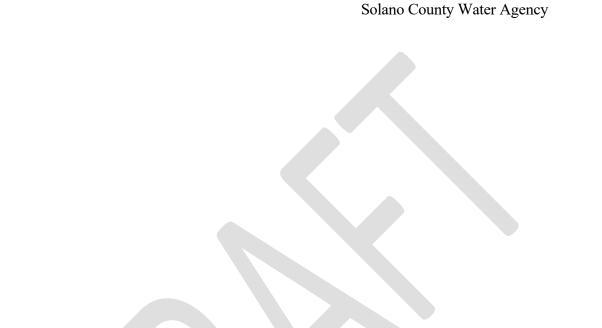
WHEREAS, the Solano County Water Agency pursuant and subject to all of the terms and provisions of the Quagga and Zebra Mussel Infestation Prevention Grant Program, application is hereby made to DBW for funding.

NOW THEREFORE BE IT RESOLVED that the Board of Directors of said Solano County Water Agency is hereby authorized and directed to do the following acts, including but not limited to:

- 1. Cause the necessary data to be prepared and application to be signed and filed with DBW; and
- 2. Sign the DBW Quagga and Zebra Mussel Infestation Prevention Grant Agreement and any amendments thereto; and
- 3. Approve Claims for Reimbursement; and
- 4. Execute the Budget and Expenditure Summary; and
- 5. Sign the Contractor's Release Form; as applicable; and Certify that the project is complete, and ready for final inspection, as applicable.

land Sanford neral Manager & Secretary to the

I, ROLAND SANFORD, General Manager and Secretary to the Board of Directors of the Solano County Water Agency, do hereby certify that the foregoing resolution was regularly introduced, passed and adopted by said Board of Directors, at a regular meeting thereof held on the 14th day of



ACTION OF SOLANO COUNTY WATER AGENCY

DATE:	November 14, 2019
SUBJECT:	State Water Project Tolling Agreement Amendment
RECOMMEN	NDATION:
	eneral Manager to execute eighth amendment to Tolling Waiver Agreement with the California of Water Resources, regarding State Water Project charges.
FINANCIAL	IMPACT:
None.	
BACKGROL	<u>JND</u> :
California De Tolling Waiv extending the amendment e	Waiver Agreement provides a mechanism for the State Water Contractors to dispute billings by the epartment of Water Resources, without resorting to formal protests and/or legal action. The ver Agreement was signed in 2007, since then there have been seven amendments, each amendments term of the Agreement and updating the list of billings in dispute. The proposed eighth extends the term of the Tolling Waiver Agreement to December 31, 2021 and updates the list of that remain in dispute. Roland A. Sanford, General Manager
	Approved as recommended Other Continued on next page
Modification	to Recommendation and/or other actions:
the foregoing	Sanford, General Manager and Secretary to the Solano County Water Agency, do hereby certify that action was regularly introduced, passed, and adopted by said Board of Directors at a regular meeting on November 14, 2019 by the following vote.
Ayes:	
Noes:	
Abstain:	
Absent:	
Roland A. Sa	nford

General Manager & Secretary to the

Solano County Water Agency

EIGHTH AMENDMENT TO TOLLING AND WAIVER AGREEMENT

This EIGHTH AMENDMENT TO TOLLING AND WAIVER AGREEMENT ("Eighth
Amendment"), which shall be effective as of December 15, 2019 ("Effective Date of Eighth
Amendment"), is entered into by and between
("AGENCY") and the CALIFORNIA DEPARTMENT OF WATER RESOURCES ("DWR").
AGENCY and DWR are referred to individually as a "Party" and collectively as the "Parties."

RECITALS

- A. In 2007, the Parties entered into a Tolling and Waiver Agreement ("Agreement"), and thereafter entered into the First Amendment with an effective date of December 15, 2007 ("First Amendment"), Second Amendment with an effective date of December 15, 2008 ("Second Amendment"), Third Amendment with an effective date of September 15, 2009 ("Third Amendment"), Fourth Amendment with an effective date of December 15, 2010 ("Fourth Amendment"), Fifth Amendment with an effective date of December 15, 2012 ("Fifth Amendment"), Sixth Amendment with an effective date of December 15, 2015 ("Sixth Amendment") and Seventh Amendment with an effective date of December 15, 2017 ("Seventh Amendment"). Except as otherwise set forth in this Eighth Amendment, capitalized terms have the meanings given to such terms in the Agreement, as amended.
- B. Among other things, the Agreement, as currently amended through the Seventh Amendment, tolls the statute of limitations with regard to certain Claims beginning with the Effective Date of the Agreement through and including December 31, 2019. The Claims specified in the Agreement, as amended through the Seventh Amendment, include, with certain exceptions, DWR's bills to the Contractors for calendar years 2007 through and including 2020, but do not include bills for subsequent years.
- C. Thus, in the absence of an amendment to extend the tolling period beyond December 31, 2019, AGENCY will be required to formally protest and/or take other legal action to preserve its rights to pursue Claims under the Agreement, as amended, upon expiration of the tolling period on December 31, 2019. In addition, in the absence of an amendment to the

Agreement regarding the SWP bills for 2021 and 2022, AGENCY will be required to formally protest its SWP bills for 2021 and 2022 and/or take other legal action to preserve any claims it may have with respect to such bills.

- D. The Parties currently are engaged in good faith discussions concerning a possible resolution of the claims related to the SWP bills issued for calendar years 2007 through and including 2020, and certain other claims related to the State Water Project. In order to facilitate these discussions, the Parties agree that the applicable tolling period for pursuing Claims as set out in the Agreement, as amended, (with the exception of the issues set out in Exhibit 1, Exhibit 2A, Exhibit 2B and Exhibit 2C) should be extended through December 31, 2021 and that claims related to the SWP bills issued by DWR for 2021 and 2022, including any revisions made on or before December 31, 2021, should also be tolled.
- E. The Parties also recognize that there may be issues that they are not able to resolve through good faith discussions and that a Party to this Agreement and/or a Contractor which has entered into a similar, but separate, tolling and waiver agreement with DWR may desire to seek formal dispute resolution or other legal action on such issues before the end of the tolling period on December 31, 2021. Accordingly, the Parties have included procedures in this Agreement, as amended, and DWR has included similar procedures in its tolling and waiver agreements with other Contractors to allow any party (including DWR) to exclude issues from the tolling provisions before the end of the tolling period and to have such exclusion apply to and bind DWR and all other Contractors with tolling and waiver agreements with DWR.

NOW, THEREFORE, AGENCY and DWR, for good and adequate consideration, the sufficiency of which is hereby acknowledged, agree to the following:

TERMS OF EIGHTH AMENDMENT

1. The text in Paragraph 1(b) of the Agreement, as amended by the

Seventh Amendment, is deleted in its entirety and replaced with the following text, shown here in italics:

(b) (i) The term "Claims" is broadly defined to include any and all claims for relief, actions, suits, causes of action, damages, debts, costs, demands, losses, liabilities and obligations of whatever nature, whether legal or equitable, and notices of contest under Article 29(i) of the State Water Contracts (or with regard to Alameda County Water District, Alameda County Flood Control and Water Conservation District, Zone 7 and Santa Clara Valley Water District, notices of contest under Article 29(k) of the State Water Contracts) that arise out of or are related to: (1) the Metropolitan Claim; (2) the use, prior to July 1, 2006, of revenue bond proceeds and commercial paper note proceeds to pay "costs incurred for the enhancement of fish and wildlife or for the development of public recreation"; (3) the related establishment, restatement or adjustment of charges and rate reductions under the State Water Contracts; (4) the accounting for the costs of the San Joaquin Drainage Program; (5) the allocation of the costs of certain facilities in the Delta to the purposes of the development of public recreation and the enhancement of fish and wildlife; (6) DWR's bills to the Contractors for calendar years 2007 through and including 2022, including any revisions to such bills made on or before December 31, 2021; provided that the term "Claims" does not include the issue set out in Exhibit 1, attached hereto, effective January 1, 2009; the issues set out in Exhibit 2A, attached hereto, effective January 1, 2016, the issues set out in Exhibit 2B, attached hereto, effective January 1, 2018 and the issues set out in Exhibit 2C, attached hereto, effective January 1, 2020. To the extent the issue set out in Exhibit 1 was heretofore included within the term "Claims", the Tolling Period Expiration Date for such issue as used in Paragraph 4 shall be deemed to be December 31, 2008. To the extent the issues set out in Exhibit 2A were heretofore included within the term "Claims", the Tolling Period Expiration Date for such issues as used in Paragraph 4 shall be deemed to be December 31, 2015. To the extent the issues set out in Exhibit 2B were heretofore included within the term "Claims", the Tolling Period Expiration Date for such issues as used in Paragraph 4 shall be deemed to be December 31, 2017. To the extent the issues set out in Exhibit 2C were heretofore included within the term "Claims", the Tolling Period Expiration Date for such issues as used in Paragraph 4 shall be deemed to be December 31, 2019. In addition, the term "Claims" shall not

include any issue to the extent such issue is excluded from the term "Claims" pursuant to the provisions of Paragraph I(b)(ii) or I(b)(iii)

- (ii) Any Party (including DWR) to this Agreement may elect to remove one or more of the issues set out in Exhibit 3 from the term "Claims" by giving 60 days advance written notice to DWR and the other Contractors which have tolling and waiver agreements with DWR with a tolling period expiration date that has been extended to December 31, 2021. Such notice shall specify the effective date of such exclusion and shall apply to and be binding upon DWR and the other Contractors listed in Exhibit 4 which have a tolling and waiver agreement with DWR with a tolling period expiration date that has been extended to December 31, 2021. Exhibit 4 contains a listing of all water contractors which entered into the previous tolling and waiver agreement amendment extending the tolling period to December 31, 2019, and which are expected to enter into amendments to extend their tolling periods to December 31, 2021. To be effective, such notice must be received by DWR and shall be effective as to all other Contractors with tolling and waiver agreements with DWR with a tolling period expiration date that has been extended to December 31, 2021, even if one or more of such Contractors do not receive such notice. The effect of such notice by one Party or by any Contractor with a tolling and waiver agreement with DWR shall be to exclude such issue or issues from the term "Claims" in this Agreement and in the tolling and waiver agreements of DWR and the other Contractors listed in Exhibit 4 with a tolling period expiration date that has been extended to December 31, 2021. To the extent the issue or issues set out in the notice were heretofore included within the term "Claims", the Tolling Period Expiration Date for each such issue as used in Paragraph 4 shall be the issue exclusion date so specified in the notice.
- (iii) Any Party (including DWR) to this Agreement may elect to remove one or more issues (other than those listed in Exhibit 3, which are addressed in Paragraph I(b)(ii)) from the definition of the term "Claims" by giving 120 days advance written notice to DWR and the other Contractors which have tolling and waiver agreements with DWR with a tolling period expiration date that has been extended to December 31, 2021;

provided, however, that such Party (if other than DWR) shall notify DWR at least 30 days in advance of the issuance of such 120 day notice and allow DWR the opportunity to discuss the matter with that Party. The Party shall use its best efforts to describe clearly in the notice the issue or issues to be excluded and shall specify the effective date of such exclusion. The notice shall apply to and be binding upon DWR and the other Contractors listed in Exhibit 4 which have a tolling and waiver agreement with DWR with a tolling period expiration date that has been extended to December 31, 2021. To be effective, such notice must be received by DWR and shall be effective as to all other Contractors with tolling and waiver agreements with DWR with a tolling period expiration date that has been extended to December 31, 2021, even if one or more of such Contractors do not receive such notice. The effect of such notice by one Party or by any Contractor with a tolling and waiver agreement with DWR shall be to exclude such issue or issues from the term "Claims" in this Agreement and in the tolling and waiver agreements of DWR and the other Contractors listed in Exhibit 4 with a tolling period expiration date that has been extended to December 31, 2021. To the extent the issue or issues set out in the notice were heretofore included within the term "Claims", the Tolling Period Expiration Date for each such issue as used in Paragraph 4 shall be the issue exclusion date so specified in the notice.

2. The text in Paragraph 4 of the Agreement, as amended by the Seventh Amendment, is deleted in its entirety and replaced with the following text, shown here in italics:

The Tolling Period Expiration Date is December 31, 2021; provided that DWR may, upon giving 60 days advance written notice to Agency, change the Tolling Period Expiration Date to a date earlier than December 31, 2021 if the sum of the maximum Table A amounts for all Contractors who enter into an Eighth Amendment to the Tolling and Waiver Agreement with DWR (plus the Table A amount for the County of Butte, if the County enters into a Seventh Amendment to the Tolling and Waiver Agreement with DWR) is less than 95% of the sum of the maximum Table A amounts for the 27 Contractors who signed the Monterey Amendment; and provided further that the Tolling Period Expiration Date as to any specific issue may be set at an earlier date pursuant to the provisions of Paragraph 1(b)(ii) or 1(b)(iii). For the time period between the

Effective Date of the Agreement and the Tolling Period Expiration Date, inclusive (the "Tolling Period"), Agency and DWR agree that, except as provided for in this Agreement, all Periods of Limitation applicable to all Claims between the Parties, including without limitation those described in the Metropolitan Claim, shall be tolled and waived, shall not run or expire, and shall not operate in any manner so as to prejudice, bar, limit, create a defense to or in any way restrict Claims between the Parties. Except as provided in Paragraph 2 herein, after the Tolling Period Expiration Date, the Parties shall have the same rights, remedies, and damages each of them had on the Effective Date of the Agreement and the Tolling Period shall be excluded from any time calculation in determining whether any period of limitations has run; provided, however, that with regard to Claims pertaining to DWR's bills to the Contractors for calendar years 2007 through and including 2022, AGENCY shall have until 60 days from the Tolling Period Expiration Date to submit notices of contest to DWR for Claims pertaining to any such bills for calendar years 2007 through and including 2022. Except for the Parties' waiver of the Statute of Limitations as provided herein and except as provided in Paragraph 2 herein, this Agreement shall not operate as a waiver of any Claims or defenses that either Party may have against the other.

- 3. Exhibit 1, entitled "Issue Not Included in the Term "Claims" Effective January 1, 2009", which title was changed by the Fifth Amendment, remains unchanged as a part of this Agreement and is attached.
- 4. Exhibit 2, entitled "Issues Not Included in the Term "Claims" for Purposes of the Tolling and Waiver Agreement Extension Beginning January 1, 2013", which was added by the Fifth Amendment, did not have any issues listed and was therefore deleted in its entirety and replaced in the Sixth Amendment by Exhibit 2, entitled "Issues Not Included in the Term "Claims" Effective January 1, 2016". Exhibit 2 subsequently was renumbered as Exhibit 2A, but remained entitled "Issues Not Included in the Term "Claims" Effective January 1, 2016. Exhibit 2A is attached to the Sixth Amendment and remains a part of this Agreement.

- 5. Exhibit 2B, entitled "Issues Not Included in the Term "Claims" Effective January 1, 2018", is attached to the Seventh Amendment and remains a part of this Agreement.
- 6. Exhibit 2C, entitled "Issues Not Included in the Term "Claims" Effective January 1, 2020", is attached to this Eighth Amendment and made a part of this Agreement.
- 7. Exhibit 3, entitled "Issues that May be Excluded from the Term "Claims" upon 60 Days Advance Notice", which was added by the Fourth Amendment, is amended by listing additional issues, if any, to issues 1 and 2 previously listed therein, and such Exhibit 3 as amended is attached and remains a part of this Agreement.
- 8. Exhibit 4, entitled "Contractors which Signed Prior Tolling Agreement Amendment Extending Tolling Period to December 31, 2017 and which are Expected to Enter into Amendment to Extend Tolling Period to December 31, 2019", which was added by the Seventh Amendment, is deleted in its entirety and replaced by Exhibit 4 entitled "Contractors which Signed Prior Tolling Agreement Amendment Extending Tolling Period to December 31, 2019, and which are Expected to Enter into Amendment to Extend Tolling Period to December 31, 2021", which is attached and made a part of this Agreement.
- 9. All other terms and conditions of the Agreement, as amended, are unchanged by this Eighth Amendment and shall remain in full force and effect.
- 10. In consideration of the extension of the tolling period provided by this Eighth Amendment, the Parties intend to continue to use their best efforts to discuss and seek to resolve, in a timely manner, as many of the remaining issues as practicable that have been tolled by this agreement or that have otherwise been raised in the resolution process established in response to this Agreement.

Eighth Amendment to Tolling and Waiver Agreement

11. Each individual signing below represents and warrants that he or she is authorized to execute this Eighth Amendment on behalf of the respective Party to this Eighth Amendment and does so freely and voluntarily.

12. Each Party warrants and represents that, in executing this Eighth Amendment, it has relied upon legal advice from counsel of its choice; that the terms of this Eighth Amendment have been read and its consequences have been completely explained to it by counsel; that it fully understands the terms of this Eighth Amendment; and that it knows of no reason why this Eighth Amendment shall not be a valid and binding agreement of that Party.

13.	This Eighth Amendment	may be executed	d in counterp	arts.

DATED:	SPENCER KENNER Chief Counsel Attorney for DWR	
DATED:	Name: Title:	
	For AGENCY	

EXHIBIT 1

ISSUE NOT INCLUDED IN THE TERM "CLAIMS" EFFECTIVE JANUARY 1, 2009

 The validity of charges for costs incurred by DWR at Perris Reservoir for beach sand, the ADA fishing pier, and marina repairs and relocation, which have been billed to and included in the annual Statements of Charges issued to Metropolitan Water District, Coachella Valley Water District and Desert Water Agency for calendar years 2008 and 2009.

EXHIBIT 2A

ISSUES NOT INCLUDED IN THE TERM "CLAIMS" EFFECTIVE JANUARY 1, 2016

FOR THE COMPLETE LIST OF "ISSUES NOT INCLUDED IN THE TERM "CLAIMS" EFFECTIVE JANUARY 1, 2016" PLEASE REFER TO EXHIBIT 2 IN THE SIXTH AMENDMENT. THOSE ISSUES ARE DEEMED INCORPORATED HEREIN AS THOUGH FULLY SET FORTH IN THIS EXHIBIT 2A.

EXHIBIT 2B

ISSUES NOT INCLUDED IN THE TERM "CLAIMS" EFFECTIVE JANUARY 1, 2018

FOR THE COMPLETE LIST OF "ISSUES NOT INCLUDED IN THE TERM "CLAIMS" EFFECTIVE JANUARY 1, 2018" PLEASE REFER TO EXHIBIT 2B IN THE SEVENTH AMENDMENT. THOSE ISSUES ARE DEEMED INCORPORATED HEREIN AS THOUGH FULLY SET FORTH IN THIS EXHIBIT 2B.

EXHIBIT 2C

ISSUES NOT INCLUDED IN THE TERM "CLAIMS" EFFECTIVE JANUARY 1, 2020

- 1. Whether the Thermalito Diversion Dam power plant capital cost repayment amounts are double counted, starting with the 2005 Statements of Charges, in the calculation of the variable component for future years. Resolution: The Department corrected this by including the Thermalito Diversion Dam power plant capital cost repayment amounts in the calculation of the Oroville power revenue for the future years and this was reflected in the 2018 Statements of Charges.
- 2. Whether all charges affected by procedures for determining repayment of off-aqueduct power facilities were incorrect. Resolution: The claim is overly broad in scope and vague in details so that it is not actionable.
- 3. Whether the capital facilities account balances at the end of calendar year 2006 were improperly retained in the account and held over for use in later years. Resolution: The Department determined that the retention of the capital facilities account balances was not improper.
- 4. Whether Delta cross channel pilot study costs and other Delta related costs totaling approximately \$6,485,000 have been improperly allocated statewide instead of through the Delta Water Charge. Resolution: The Department reallocated the Delta cross channel pilot study costs and other Delta related costs by moving approximately \$6,458,000 from a statewide allocation to the Delta Water Charge and this was reflected in the 2015 Statement of Charges.
- 5. Whether rate management credits for agriculture contractors have not been recalculated since 1995. Resolution: The Department will update and recalculate the rate management credits when such requests from contractors are submitted to the Department in writing in accordance with the contract.
- 6. Whether the Department did not follow contract language for accounting for past cost adjustments related to the permanent water transfers. Resolution: The Department reviewed each contract and its method for adjustment, set up a new format in the system

- to account for the adjustment and corrected the calculation for each transfer. The changes were reflected in the 2013 Statement of Charges.
- 7. Whether the FERC relicensing costs in 2010 for Oroville of approximately \$262,000 and for Castaic of approximately \$1,000 should have been included in the transportation charges rather than the Delta Water Charge. Resolution: The Department determined the FERC relicensing costs were properly included in the transportation charges.
- 8. Whether recreation costs totaling approximately \$448,452 for internal orders related to Develop Special Events and Recreation Events and Materials were incorrectly included in the contractor's charges for years 2006 2010. Resolution: The Department moved all costs to a recreation component and this was reflected in the 2016 Statements of Charges.
- 9. Whether three alpha cost centers were not included in the calculation of the Statements of Charges, resulting in an understatement of charges in 2010 and 2011. Resolution: The Department included the missing three alpha cost centers and this was reflected in the 2014 Statements of Charges.
- 10. Whether CAISO invoices related to 2009 and 2010, totaling approximately \$6,448,362, were included in 2011 actual costs resulting in a misallocation of dollars in years 2009, 2010 and 2011. Resolution: The Department made adjustments to record the CAISO charges in the correct years and this was reflected in the 2014 Statements of Charges.
- 11. Whether a 2001 power purchase from Metropolitan, totaling approximately \$303,000 was incorrectly recorded in 2012 and included in the 2014 Statements of Charges.
 Resolution: The Department reversed the incorrect posting to Internal Order number 42001026 and reposted to the correct Internal Order number 42001029 in the Financial Accounting System. This was reflected in the 2017 Statements of Charges.
- 12. Whether the downstream allocations for 2013 and 2014 were calculated using outdated unit rates. Resolution: The Department updated the downstream allocation and it was reflected in the 2015 Statements of Charges.
- 13. Whether the off-aqueduct power sales for 2008 were understated by \$3,681,000 due to the peaking capacity adjustment issued in 2010 that was omitted from the 2008 year-end allocation of off-aqueduct power facilities charges. Resolution: The Department revised the 2008 off-aqueduct power facilities charges to include the peaking capacity adjustment and it was reflected in a refund/billing adjustment issued in December 2016.

- 14. Whether future estimated costs for the 2018 and 2022 years were not calculated based on the Department's standard methodology. Resolution: The Contractors withdrew this item.
- 15. Whether the Department should have reallocated the 2000 to 2012 minimum costs in reaches 33B, 34 and 35 in the amount of approximately \$1,094,600 to other reaches. Resolution: The Department reallocated the 2000 to 2012 minimum costs in reaches 33B, 34 and 35 in the amount of approximately \$1,094,600 to other reaches and this was reflected in the 2015 Statements of Charges.
- 16. Whether costs totaling approximately \$560,000 for the State of California's Financial Information System (FI\$CAL) program for 2013 were excluded from the contractors' charges. Resolution: The Department made adjustments to include costs of approximately \$560,000 for the 2013 FI\$CAL assessment. This was reflected in the 2019 Statements of Charges.
- 17. Whether a 2013 invoice for Relay Maintenance Services at the Delta Field Division was improperly allocated to the reaches. Resolution: The Department reexamined all invoices of the contract for Relay Maintenance Services at the Delta Field Division and reallocated the costs to the appropriate reaches and this was reflected in the 2018 Statements of Charges.
- 18. Whether the alpha allocation factors used in the conservation capital future estimates calculation should have been updated for the 2015 Statements of Charges. Resolution: The Department determined that there have not been changes in the conservation capital alpha allocation factors. And so no update is required.
- 19. Whether the 2013 Power Allocation Table was calculated incorrectly by including transmission variable costs in the calculation. Resolution: The Department updated the 2013 Power Allocation Table factors in the November 2014 Rebill of the 2015 Statements of Charges.
- 20. Whether a portion of direct-to-plant transmission costs for Edmonston pumping plant were improperly allocated to Cherry Valley pumping plant as costs for the second half of the year in 2013, totaling approximately \$28,078, were entered into SAP using the wrong Functional Area. Resolution: The Department moved 2013 transmission costs of

- approximately \$28,078 to the correct Functional Area for Edmonston pumping plant. This was reflected in the 2019 Statements of Charges.
- 21. Whether costs of approximately \$24,276 for work performed at Banks pumping plant, on invoice number 1.14.004.01, were improperly allocated to the North Bay Aqueduct in 2014. Resolution: The Department reallocated approximately \$24,276 in costs, from the North Bay Aqueduct to Banks pumping plant for 2014. This was reflected in the 2019 Statements of Charges.
- 22. Whether the escalation factor for labor costs in the conservation minimum component for 2016 and 2017 is incorrectly double counted. Resolution: The Department reviewed the issue and determined the escalation factor was not double counted.
- 23. Whether the M-PAT401 station service costs alpha allocation cycle was miscalculated by using the improper station service energy for the East Branch Extension plants in 2014. Resolution: The Department made adjustments to correct the station service energy amounts in the calculations for the East Branch Extension plants. This was reflected in the 2018 Statements of Charges.
- 24. Whether a portion of direct-to-plant transmission costs for Edmonston pumping plant were improperly allocated to Cherry Valley pumping plant as costs for the first half of the year in 2014, totaling approximately \$35,402, were entered into SAP using the wrong Functional Area. Resolution: The Department moved 2014 transmission costs of approximately \$35,402 to the correct Functional Area for Edmonston pumping plant. This was reflected in the 2019 Statements of Charges.
- 25. Whether Functional Area WR22002300750000 was set up incorrectly to include recreation costs, rather than allocating 100% to conservation water supply. Resolution: The Department corrected the Functional Area to properly allocate all costs to the conservation water supply. This was reflected in the 2017 Statements of Charges.
- 26. Whether adjustments to 2015-2017 Thermalito Diversion Dam Powerplant capital costs repayment amounts of approximately \$1.5 million per year were included twice in the calculation of the variable component. Resolution: The Department removed the double counting of the Thermalito Diversion Dam Powerplant capital costs. This was reflected in the 2019 Statements of Charges.

- 27. Whether the Department incorrectly included a credit recorded for financial accounting purposes related to the FI\$CAL assessment of approximately \$1,737,000 in the calculation of the 2016 Statement of Charges. Resolution: The Department revised the accounting entry of the credit and this was reflected in the 2018 Statements of Charges.
- 28. Whether costs totaling approximately \$522,000 for the State of California's 2014 FI\$CAL program were excluded from the contractors' charges. Resolution: The Department made adjustments to include costs of approximately \$522,000 for the 2014 FI\$CAL assessment. This was reflected in the 2019 Statements of Charges.
- 29. Whether the cost of emission allowances used by the Reid Garner Powerplant in 2013, totaling approximately \$5,500,000, were included in the variable component in addition to being included in the 2013 Off-Aqueduct component. Resolution: The Department removed approximately \$5,500,000 in emission allowances costs from the variable component. This was reflected in the 2018 Statements of Charges.
- 30. Whether a transfer of an emission allowance, of approximately \$150,000, was improperly recorded as an Off-Aqueduct cost and excluded from variable costs charged to the contractors. Resolution: The Department moved costs, totaling approximately \$149,500, from the Off-Aqueduct cost center to the correct variable cost center. This was reflected in the 2018 Statements of Charges.
- 31. Whether temporary accounting entries in 2014 to correct the Delta related costs were not reversed. Resolution: The Department reversed the temporary entries and this was reflected in the 2019 Statements of Charges.
- 32. Whether the 2016 operating costs included in the variable component for Hyatt Thermalito were understated by approximately \$1.5 million. Resolution: The Department replaced the estimated Hyatt Thermalito 2016 operating costs with the actual costs and this was reflected in the 2018 Statements of Charges.
- 33. Whether the M-SAE100 alpha allocation cycle factors were incorrectly uploaded to the Utility Cost Allocation and Billing System (UCABS) by using an older version of the calculation for 2015. Resolution: The Department updated the M-SAE100 alpha allocation cycle factors for 2015 in UCABS. This was reflected in the 2018 Statements of Charges.

- 34. Whether an invoice directly related to Lost Hills, totaling approximately \$95,460, was incorrectly included in alpha allocation cycle FDL907 for Coastal Branch reaches 31A and 33A. Resolution: The Department moved approximately \$95,460 to the correct reach for Lost Hills. This was reflected in the 2018 Statements of Charges.
- 35. Whether costs of approximately \$14,000 for work performed at Edmonston pumping plant, on the Department's claim number 1306995, were improperly allocated to Buena Vista, Chrisman and Teerink pumping plants. Resolution: The Department reallocated approximately \$14,000 in costs, from the Buena Vista, Chrisman and Teerink pumping plants to Edmonston pumping plant. This was reflected in the 2018 Statements of Charges.
- 36. Whether costs of approximately \$20,653 for work performed at Del Valle pumping plant, on the Department's claim number 1304883, were improperly allocated to the North Bay Field Division in 2015. Resolution: The Department reallocated approximately \$20,653 in costs, from the North Bay Field Division to Del Valle pumping plant for 2015. This will be reflected in the 2020 Statements of Charges.
- 37. Whether the 2015 actual interest credit for the transportation variable charges was inappropriately added to the total revenues in the calculation of available funds for the Rate Management Credits. Resolution: The 2015 available funds exceeded the Rate Management Credit cap of \$40.5 million. The Department corrected the 2015 actual interest credit for the 2018 Statements of Charges.
- 38. Whether the 2015 actual interest credit for the transportation variable charges utilized in the calculation of available funds for the Rate Management Credits was not supported by the most current information for the 2016 payments received in the Attachment 4C of the 2017 Statements of Charges. Resolution: The Department corrected the 2015 actual interest credit, and this was reflected in the 2018 Statements of Charges.
- 39. Whether the 2015 actual interest credit for the transportation variable charges utilized in the calculation of available funds for the Rate Management Credits was not supported by the most current information for using the incorrect value for the 1985 calculated component in the Attachment 4C of the 2017 Statements of Charges. Resolution: The Department corrected the 2015 actual interest credit and this was reflected in the 2018 Statements of Charges.

- 40. Whether the 2015 actual interest credit for the transportation minimum charges utilized in the calculation of available funds for the Rate Management Credits was not supported by the most current information for using incorrect calculated component values in the Attachment 4B of the 2017 Statements of Charges. Resolution: The Department corrected the 2015 actual interest credit and this was reflected in the 2018 Statements of Charges.
- 41. Whether the actual interest credit for the transportation minimum charges utilized in the calculation of available funds for the Rate Management Credits was incorrectly calculated by using incorrect annual over/underpayment for the years 2014-2016 in the Attachment 4B of the 2017 Statements of Charges. Resolution: The Department corrected the actual interest credit and this was reflected in the 2018 Statements of Charges.
- 42. Whether the apportionment of the maximum \$40,500,000 in Rate Management Credits (RMC) between Urban and Ag contractors was inappropriately divided on a 75.3% and 24.7% basis, respectively, for 2017. The apportionment of the maximum \$40,500,000 in RMC should be \$10,000,000 to Ag and \$30,500,000 to Urban contractors. This resulted in a misallocation of \$3,500 between Ag and Urban contractors. Resolution: The Department updated the allocation for the Rate Management Credits to reflect an allocation of \$10,000,000 to Ag contractors and \$30,500,000 to Urban contractors. This was reflected in the 2018 Statements of Charges.
- 43. Whether the allocation of Urban Rate Management Credits was inappropriately based on the 2009 Bulletin. The terms of the Monterey Amendment state that the Rate Management Credits are to be recalculated every 5 years for Urban contractors, which would make the 2014 Bulletin appropriate for the calculation in the current year. Resolution: The Department updated the allocation of Urban Rate Management Credits and it's now based on the 2014 Bulletin. This was reflected in the 2018 Statements of Charges.
- 44. Whether the East Branch Extension transmission costs for 2017 and 2018 totaling approximately \$3,075,000 were improperly allocated to non-East Branch Extension reaches. Resolution: The Department corrected the allocation for the East Branch Extension transmission costs and this was reflected in the 2019 Statements of Charges.

- 45. Whether the Future Water Supply costs for 2017 and 2018 totaling approximately \$3 million were improperly allocated statewide instead of to the conservation component. Resolution: The Department corrected the allocation for the Future Water Supply costs and this was reflected in the 2019 Statements of Charges.
- 46. Whether the credits of peaking capacity forgone at the Castaic Powerplant of approximately \$582,500 for both 2017 and 2018 were excluded from power cost. Resolution: The Department determined the credits were appropriately applied in calculation of transportation variable plant unit rate and reflected in monthly actual variable operations, maintenance, power and replacement charges for monthly water deliveries. Hence no changes were necessary.
- 47. Whether the reimbursements received for Cap and Trade funded turbine upgrades at the Hyatt and Thermalito Powerplants totaling approximately \$16.1 million were recorded in the accounting system. Resolution: The Department agreed and applied the credits, through proceeds from Cap and Trade auction and offset costs for turbine upgrades at the Hyatt and Thermalito Powerplants and that was reflected in the Delta Water Charge Calculation of 2019 Statement of Charges.
- 48. Whether the credits for the recovery of Thermalito Diversion Dam capital costs for the future years totaling approximately \$14,714,000 were improperly excluded from the Delta Water Charge. Resolution: The Department included the Thermalito Diversion Dam capital credits for the future years, and this was reflected in the 2019 Statements of Charges.
- 49. Whether Hyatt Thermalito debt service for 2016, totaling approximately \$92,000, was recorded as both capital and minimum power revenue in the calculation of the Delta Water Charge. Resolution: The Department corrected the double posting of the Hyatt Thermalito debt service for 2016, totaling approximately \$92,000, by removing the credit from the minimum power revenue component. This was reflected in the 2019 Statements of Charges.
- 50. Whether the 2017 Hyatt Thermalito power revenue used in the calculation of the Delta Water Charge was based on outdated costs. Resolution: The Department chose to ignore the timing difference between calculation of the variable costs versus the calculation of the Delta Water Charge.

51. Whether net credits totaling \$2,933,000 for 2011 to 2014 related to Oroville P2426 relicensing costs were improperly included in the transportation capital component.

Resolution: The Department removed the credits and correction was reflected in 2019 Statement of Charges.

EXHIBIT 3

ISSUES THAT MAY BE EXCLUDED FROM THE TERM "CLAIMS" UPON 60 DAYS ADVANCE NOTICE

- 1. The Department of Water Resources' change in funding the costs of the San Joaquin Valley Drainage program from the Capital Facilities Account (as established pursuant to Article 51 (b) (1) of the State Water Contract) prior to 2006 to operations and maintenance costs beginning in 2006, but not including the Department's retention of unused Capital Facility Account balances in 2006 and 2007 for anticipated future year capital expenditures (which retention issue shall not be subject to exclusion upon 60 days notice).
- 2. All Claims arising out of or related to the determination, allocation and/or payment of fish and wildlife enhancement and recreation costs incurred in constructing, operating and maintaining the State Water Project Perris Reservoir and any of its appurtenant, ancillary or related facilities, including, but not limited to, such costs associated with any actions taken at Perris Reservoir to address seismic safety issues. ("Claims" as used in this item 2, does not include the issue described in Exhibit 1, item 1.)

EXHIBIT 4

CONTRACTORS WHICH SIGNED PRIOR TOLLING AGREEMENT AMENDMENT EXTENDING TOLLING PERIOD TO DECEMBER 31, 2019 AND WHICH ARE EXPECTED TO ENTER INTO AMENDMENT TO EXTEND TOLLING PERIOD TO DECEMBER 31, 2021

Valerie Pryor, General Manager Alameda County FC&WCD, Zone 7 100 North Canyons Parkway Livermore, CA 94551

Robert Shaver, General Manager Alameda County Water District 43885 So. Grimmer Blvd. Fremont, CA 94537

Dwayne Chisam, General Manager Antelope Valley/East Kern Water Agency 6500 West Avenue N Palmdale, CA 93551-2855

Bruce Alpert, County Counsel Butte County 2279 Del Oro Avenue, Suite A Oroville, CA 95965

Matthew Stone, General Manager Castaic Lake Water Agency 27234 Bouquet Canyon Road Santa Clarita, CA 91350

Michael Rock, City Manager City of Yuba City 1201 Civic Center Blvd Yuba City, CA 95993

Jim Barrett, General Manager Coachella Valley Water District P.O. Box 1058 Coachella, CA 92236

Roxanne Holmes, General Manager Crestline/Lake Arrowhead Water Agency P.O. Box 3880 Crestline, CA 92325 Dale Melville, Manager-Engineer Dudley Ridge Water District 286 W. Cromwell Ave Fresno, CA 93711-6162

John Howe, Manager Empire West Side Irrigation District P.O. Box 66 Stratford, CA 93266

Amelia Minaberrigarai, General Counsel Kern County Water Agency P.O. Box 58 Bakersfield, CA 93302

Larry Spikes, Administrative Officer County Of Kings 1400 West Lacey Blvd Hanford, CA 93230

James Chaisson, General Manager Littlerock Creek Irrigation District 35141 N.87th Street East Littlerock, CA 93543

Jeff Kightlinger, General Manager Metropolitan Water District P.O. Box 54153 Los Angeles, CA 90054

Tom McCarthy, General Manager Mojave Water Agency 13846 Conference Center Drive Apple Valley, CA 92307

Phillip Miller, District Engineer Napa County FC & WCD 1195 Third Street, Room 201 Napa, CA 94559

Eighth Amendment to Tolling and Waiver Agreement

Mark Krause, General Manager Desert Water Agency P.O. Box 1710 Palm Springs, CA 92263-1710

Dennis Lamoreaux, General Manager Palmdale Water District 2029 East Avenue Q Palmdale, CA 93550

Douglas Headrick, General Manager San Bernardino Valley MWD 380 East Vanderbilt Way San Bernardino, CA 92408

Darin Kasamoto, General Manager San Gabriel Valley MWD P.O. Box 1299 Azusa, CA 91702

Jeff Davis, General Manager San Gorgonio Pass Water Agency 1210 Beaumont Avenue Beaumont, CA 92223

Kate Ballantyne, Deputy Director San Luis Obispo County FC&WCD 976 Osos Street, Room 206 San Luis Obispo, CA 93408

Fray Crease, Water Agency Manager Santa Barbara County Water Agency 123 East Anapamu Street, 2nd Floor Santa Barbara, CA 93101-2058 and

Ray Stokes, Executive Director Central Coast Water Agency 255 Industrial Way Buellton, CA 93427-9565 Anthea Hansen, Manager Oak Flat Water District P.O. Box 1596 / 17840 Ward Avenue Patterson, CA 95363

Norma Camacho, Chief Executive Officer Santa Clara Valley Water District 5750 Almaden Expressway San Jose, CA 95118

Roland Sanford, General Manager Solano County Water Agency 810 Vaca Valley Parkway Vacaville, CA 95688

Mark Gilkey, General Manager Tulare Lake Basin WSD 1001 Chase Avenue Corcoran, CA 93212

Glenn Shephard, Director Ventura County Watershed Protection District 800 S. Victoria Avenue Ventura, CA 93009-1600 and Michael Flood, General Manager

Casitas Municipal Water District 1055 Ventura Avenue Oakview, CA 93022-9622

ACTION OF SOLANO COUNTY WATER AGENCY

DATE:	November 14, 2019		
SUBJECT:	Contract Amendment with AD Consultants for additional Lake Berryessa reservoperations analyses and review of State Water Resources Control Board modeling results		
RECOMMEN	IDATION:		
	neral Manager to execute \$40,000 contract amendment with AD Consultants for additional Lake ervoir operations analyses		
FINANCIAL	<u>IMPACT</u> :		
Increases cont in the FY 2019	ract amount by \$40,000; from \$115,000 to \$155,000. Funding for the additional analyses is included 9-2020.		
BACKGROU	<u>ND</u> :		
reservoir relea SWRCB's on simulations, A	nts is conducting a series of computer simulations to evaluate the potential impacts of various are scenarios proposed by the State Water Resources Control Board (SWRCB), as part of the going Bay-Delta Plan update, for Lake Berryessa. In addition to the aforementioned computer AD Consultants is providing peer review of the Solano Project computer simulations performed by the Resources Control Board (State Board).		
RELEVANCE	E TO 2016-2025 SCWA STRATEGIC PLAN		
emerging chal	The proposed Lake Berryessa reservoir operations analyses is consistent with Objective C ((Monitor lenges to SCWA water supply reliability and promote advocacy of SCWA interests) of Goal # 4 rces Resiliency) of the 2016-2025 SCWA Strategic Plan.		
	708211		
Recommended	d: Roland Sanford, General Manager		
	Approved as recommended Other Continued on next page		
Modification t	o Recommendation and/or other actions:		
foregoing action	Ford, General Manager and Secretary to the Solano County Water Agency, do hereby certify that the on was regularly introduced, passed, and adopted by said Board of Directors at a regular meeting in November 14, 2019 by the following vote:		
Ayes:			
Noes:			
Abstain:			
Absent:			

File: N-22

Roland Sanford

General Manager & Secretary to the Solano County Water Agency

Solano County Water Agency MEMORANDUM

TO: Board of Directors

FROM: Roland Sanford, General Manager

DATE: November 7, 2019

SUBJECT: November General Manager's Report

Water Supply Outlook for 2020

The "water year" is off to a slow start and at least for now the odds are tipping toward 2020 being a dry year. As of this writing Lake Berryessa is at 90 percent of capacity and unless it is an exceptionally dry year, likely to spill by late winter – full water deliveries are anticipated in 2020. No news with respect to the North Bay Aqueduct, the initial delivery estimate for the forthcoming year is typically announced by the Department of Water Resources in December.

Lake Berryessa Mussel Infestation Prevention Program Grants

I am pleased to report that staff's efforts to obtain the United States Bureau of Reclamation "Safeguarding the West from Invasive Species" grant were successful, the Water Agency has been awarded \$412,625 to fund existing and additional mussel infestation activities at Lake Berryessa, through April 2022. Staff is seeking a similar grant from the State's Division of Boating and Waterways to further augment funding for the Lake Berryessa Mussel Infestation Prevention Program (see agenda item 5F).

The Lake Berryessa Mussel Infestation Prevention Program is funded through a combination of grant and Water Agency General Fund dollars. Every grant dollar obtained for the Lake Berryessa Mussel Infestation Prevention Program allows more dollars to be allocated for other important activities such as flood control, water conservation, and groundwater management.

Putah Creek Streamkeeper

Last month Rich Marovich, the Putah Creek Streamkeeper, announced his impending retirement. The Lower Putah Creek Coordinating Committee (LPCCC) will be initiating the search for Rich's replacement within the next few weeks, with the expectation that several months will elapse before the new Streamkeeper is hired. The LPCCC anticipates hiring an interim Streamkeeper to "hold down the fort" until the new Streamkeeper is on board.



North Bay Aqueduct Backup Power Supply
In early October the Department of Water Resources secured an emergency generator for the North Bay Aqueduct's Cordelia pump station, which serves the communities of Vallejo, Benicia, Napa, American Canyon and Calistoga. Since then the emergency generator has been used three times in response to PG&E's Public Safety Power Shutoffs.

Time Period Covered: OCTOBER 2019

REPORT OF CONSTRUCTION CHANGE ORDERS AND CONTRACTS APPROVED BY GENERAL MANAGER UNDER DELEGATED AUTHORITY

Construction Contract Change Orders (15% of original project costs or \$50,000, whichever is less) - none

Construction Contracts (\$45,000 and less) - none

Professional Service Agreements (\$45,000 and less) - none

Non-Professional Service Agreements (\$45,000 and less) - none

Construction contracts resulting from informal bids authorized by SCWA Ordinance- none

Note: Cumulative change orders or amendments resulting in exceeding the dollar limit need Board approval.

NEWS ARTICLES

Solano program helps seniors, disabled with landscaping

By Daily Republic Staff

FAIRFIELD — Solano County Water Agency interns and contractors at A2Z Landscaping are available to help low-income seniors and residents with disabilities with water- and cost-saving landscaping through an expanded assistance program.

The agency announced that the Landscape Assistance Program has additional funding above the 2018 pilot level for rebates that can be used for water-efficient residential landscaping.

"This program gives all residents the opportunity to practice sustainability by giving them the tools and incentive to implement an environmentally friendly landscape," Chris Lee, principal water resources specialist for the Solano County Water Agency, said in a statement issued Tuesday through a public relations firm. "By collaborating with the community and increasing accessibility, SCWA hopes to continue to help residents reduce their water usage."

However, the water agency said the program has been underutilized by low-income households and individuals with disabilities because of the upfront costs of landscaping materials or because of physical restrictions.

"This is where this program steps in. Interns and SCWA contractors at A2Z Landscaping will work with residents to provide the labor and other material resources necessary at no cost," the statement said.

For more information, visit www.scwa2.com.

Landscaping Program Helps Seniors and Disabled

By Lori Tinfow November 4, 2019 City of Benicia This Week

More Solano County and Benicia residents are now able save water on landscaping thanks to a newly expanded Landscape Assistance Program run by the Solano County Water Agency (SCWA). The Landscape Assistance Program was designed to help low-income senior and disabled residents make use of available, water-efficient landscaping rebates. Following the pilot's success in 2018, the program has been renewed with increased funding.

The rebate for water efficient residential landscaping is among SCWA's most popular programs. However, the program has typically been underutilized by low-income households and individuals with disabilities. Many of these residents are unable to take advantage of the rebate due to the upfront cost of plants and other supplies or a physical inability to take on the landscaping work.

This is where this program steps in. Interns and SCWA contractors at A2Z Landscaping will work with residents to provide the labor and other material resources necessary at no cost.

According to SCWA, this program gives all residents the opportunity to practice sustainability by giving them the tools and incentive to implement an environmentally friendly landscape. By collaborating with the community and increasing accessibility, SCWA hopes to continue to help residents reduce their water usage.

The benefits of this program extend well beyond water conservation. Conversions from lawns to sustainable landscaping provide habitats to local plants and animals; reduce reliance on fertilizer, pesticides and gasoline; and prevent harmful water runoff through the creation of healthy, natural soils.

More information on the program is available on the <u>SCWA website</u> or contact Chris Lee, Principal Water Resources Specialist at <u>clee@scwa2.com</u> or 707.455.1105.

ADVISORY COMMISSION UPDATES

Solano Water Advisory Commission Meeting Minutes September 25, 2019

Present:

Roland Sanford and Alex Rabidoux, SCWA; Felix Riesenberg, Fairfield; Justen Cole, Vacaville; Kyle Ochenduszko and Leo Larkin, Benicia; Beth Schoenberger and Mark Quady, Vallejo; Paul Fuchslin, SID; Bryan Busch, RD 2068; Misty Kaltreider, Solano County; Mike Hardesty.

The meeting was called to order at 12:38 PM.

1. Approval of Minutes

The minutes of the August 28, 2019 meeting were approved.

2. SCWA General Manager's Report

On SCWA Board items, there will be a Chinook fish study on Lower Putah Creek, as well as a closed session item on pending Putah Creek litigation. No updates for the Solano Water Authority. The Solano Water Authority is a Joint Powers Authority comprised of most of the SCWA member agencies other than the County. The purpose of the Solano Water Authority is to be a more flexible and nimble governing authority for the respective member agencies, on regional water issues.

For the NBA, no updates on the Water Exchanges. For the NBA generator, a meeting was held with DWR and the NBA users to discuss next steps. DWR is planning on staging a temporary standby generator at the Cordelia Pumping Plant facility during the wildfire season, at a cost of approximately \$100K/month. DWR will also be working on the design and potential procurement of a generator, at an estimated cost of \$3.5-Million. DWR will consult with the NBA users before any procurement is finalized or approved.

On the Bay-Delta Plan and Voluntary Settlement Agreements (VSAs), most agencies were not supportive of SB1 while the NGOs were, creating a conflict in the settlement discussions. The time line of the VSAs has also slipped, as the process is taking longer than expected. California Secretary of Natural Resources Wade Crowfoot gives the VSAs a 50-50 chance of success. If the VSAs fail, than the Water Agency will likely proceed independently on our own VSA for Putah Creek. On Delta Conveyance, the project is fairly undefined, and the Water Agency is not directly involved. However, the Water Agency will be making sure Delta Conveyance does not impact the NBA and our existing water rights.

In regards to flood issues, the Agency is working with a variety of stakeholders to update the Dixon Watershed Management Plan. A Request for Proposals (RFPs) was released, and the Agency has received a total of two qualified proposals. The Agency and stakeholders will be reviewing the proposals and determining next steps. The Agency is also in the process of preparing several RFPs to update the Agency's Hydrology Manual and Flood Control Master Plan.

3. Groundwater Planning

None

4. Solano County Report

None

5. PSC/NBA Maintenance

For the PSC, SID will end their irrigation season on October 31. The annual canal cleanout will begin in early November thru December of this year. There will be a PSC Users Meeting in early October to provide more specific details.

6. Solano Water Authority Report

None

7. Water Conservation

None

8. Legislative/Initiative/Court Decision Issues Not Discussed Above

The Agency will need to put together an RFP for a new legislative consultant. Additionally, now is also a good time to meet with the legislature while they are out of session.

9. New Business

Mike Hardesty provided a brief overview of the history of the Solano Water Advisory Commission. Beginning in the 1970s there was significant friction between the County (i.e. the Solano County Flood Control and Water Conservation District) and the Agricultural Districts and cities. The members really felt that the Flood District needed to be separated out from the County. The County was originally very resistant to the idea, but in-time became more supportive of this idea, eventually forming the Water Agency. Around this same time, a group of key technical members from the various public agencies would meet periodically at lunch. Over time, trust and respect was developed, allowing for greater regional collaboration. These same technical members also had good communication with their respective Board member, keeping everyone well-informed. This same group, helped to create and formalize the Solano Water Advisory Commission. The 12-year Putah Creek Adjudication process, is a good example of the success of the Commission and strong communication between the technical staff and Board members. In more recent times, many of the key public utility managers have retired or gone through multiple directors. During this period, the former long-term General Manager David Okita began to lead and guide the Commission. The Commission transitioned to becoming more Water Agency led, than in years past. Additionally, for some agencies, a greater disconnect has occurred between the technical staff and their respective Board member. Moving forward, the Commission should consider a long-range plan, changes to the Agenda, new Chair, and other suggestions to help guide the future of the Solano Water Advisory Commission.

10. Public Comments

None

The next meeting will be October 23, 2019 at 12:30 PM.

The meeting adjourned at 2:16 PM.

ACTION OF SOLANO COUNTY WATER AGENCY

DATE:	November 14, 2019				
SUBJECT:	Employee Medical Benefits				
RECOMMEN	ECOMMENDATIONS:				
1) Effective January 1, 2020; set employer health care benefit contribution to \$1,598/month (80% of monthly Kaiser Permanente family health care plan cost for 2020).					
*	e years, set employer health care benefit contribution to 80% of prevailing monthly Kaiser ente family health care cost.				
FINANCIAL IMPACT: Estimated incremental cost increase, over and above budgeted health benefit cost for FY 2019-2020 of \$ 22,000.					
Recommended	d: Roland Sanford, General Manager				
	Approved as recommended Other (see below) Continued on next page				
Modification t	Modification to Recommendation and/or other actions:				
foregoing action	Roland Sanford, General Manager and Secretary to the Solano County Water Agency, do hereby certify that the oregoing action was regularly introduced, passed, and adopted by said Board of Directors at a regular meeting nereof held on November 14, 2019 by the following vote:				
Ayes:					
Noes:					
Abstain:					
Absent:					
Roland Sanfor General Mana	ger & Secretary to the				
Solano County Water Agency					

BACKGROUND:

On November 8, 2018 the Board discussed the growing disparity between the monthly health care benefit the Water Agency pays on behalf of each eligible employee, and current monthly heath care insurance premiums. Since 2008 the Water Agency's monthly health insurance contribution has remained fixed at \$1042/month for each eligible employee. However, over the last decade health insurance costs have risen substantially – by an average of approximately 5 percent per year.

In order to remain competitive in the labor market, staff is proposing to increase the Water Agency's monthly health insurance contribution to more closely align with other organizations in the County (see below), and in future years, index the Water Agency's monthly health insurance contribution to the prevailing monthly Kaiser Permanente family health care cost – set Water Agency's monthly contribution to 80 percent of the prevailing monthly Kaiser Permanente family health care cost – as many other organizations have done.

<u>Organization</u>	Total Monthly Health Care Contribution for 2020 (Family Plan)
Benicia	\$ 2,052 *
Suisun City	\$ 1,997
Rio Vista	\$ 1,816 *
Vacaville	\$ 1,715 *
Fairfield	\$ 1,670 **
SCWA	\$ 1,598 (proposed)
Vallejo	\$ 1,522 *
County of Solano	\$ 1,501 *
Solano Irrigation Distr	ict \$ 1,450
Dixon	\$ 1,398
Maine Prairie Water D	District \$ 1,047
RD 2068	\$ 988

^{*} Includes vision insurance (Water Agency does not provide vision insurance)

Staff is proposing to continue the current "25 percent cash back" practice, whereby employees receive 25 percent of any unused health insurance contribution. As demonstrated in past years, the 25 percent cash back practice incentivizes employees to be more fiscally judicious with their selection of health care insurance plans, which ultimately reduces the Water Agency's cost of providing health insurance.

^{**} Includes vision insurance and Health Savings Account (Water Agency does not provide vision insurance or Health Savings Account)